

AIR QUALITY AUTHORITY TO CONSTRUCT PERMIT #3278 FACILITY CDS # NM/001/02428 Facility ID: FA0007122 Record ID: PR0007952



Danny Nevarez, Acting Director

Issued to: North Valley Stockpile

Certified Mail # 7016 1370 0000 XXXX XXXX

Return Receipt Requested

Albuquerque Bernalillo County Water

Utility Authority Co. Street Address Co. City, State, ZC

Responsible Official: John M. Stomp III, Chief Operating Officer

Pursuant to the New Mexico Air Quality Control Act, Chapter 74, Article 2 New Mexico Statutes Annotated 1978 (As Amended); the Joint Air Quality Control Board Ordinance, 9-5-1 to 9-5-99 ROA 1994; the Bernalillo County Joint Air Quality Control Board Ordinance, Bernalillo County Ordinance 94-5; the Albuquerque-Bernalillo County Air Quality Control Board (A-BC AQCB) Regulation Title 20, New Mexico Administrative Code (20 NMAC), Chapter 11, Part 40 (20.11.40 NMAC), Air Contaminant Source Registration; and A-BC AQCB Regulation Title 20, NMAC, Chapter 11, Part 41 (20.11.41 NMAC), Construction Permits: **Albuquerque Bernalillo County Water Utility Authority** (Company or Permittee) is hereby issued this **CONSTRUCTION PERMIT** and authorized to operate the following equipment at:

Facility / Location	Facility Process Description	SIC	NAICS
ABCWUA North Valley Stockpile 5408 2 nd Street NW Albuquerque, NM 87107	Construction and demolition debris processing facility	4941	221310

This **CONSTRUCTION PERMIT** #3278 has been issued based on the review of the application received by the Albuquerque Environmental Health Department (Department), Air Quality Program on September 13, 2017, which was deemed complete on September 26, 2017 and on the National Ambient Air Quality Standards, New Mexico Ambient Air Quality Standards, and Air Quality Control Regulations for Albuquerque/Bernalillo County, as amended. As these standards and regulations are updated or amended, the applicable changes will be incorporated into Construction Permit #3278 and will apply to the facility.

Issued	on th	e	day	of	,	20)

Isreal L. Tavarez, Environmental Health Manager
Permitting Division
Air Quality Program
Environmental Health Department
City of Albuquerque

- I. CONDITIONS-- Conditions have been imposed in this permit to assure continued compliance. 20.11.41.19.D NMAC states that any term or condition imposed by the Department on a permit or permit modification is enforceable to the same extent as a regulation of the Board. Pursuant to 20.11.41 NMAC, the facility is subject to the following conditions:
- 1. <u>Construction and Operation</u>-- Compliance will be based on Department inspections of the facility, reviews of production records, and timely submission of appropriate permit applications for modifications, equipment substitutions, and relocations.
 - a) This permit authorizes the construction and operation of the following equipment:

Process Equipment Table

Process Equipment Unit #	Unit Description	Manufacturer	Model Number	Serial Number	Date of Manufacture	Date of Installation	Rated Process Capacity	Unit Subject to NSPS NESHAP MACT
ENG-01	Diesel Engine	Deutz	F3L913	8736524	7/27/2005	~2005	55 hp	NSPS IIII NESHAP ZZZZ
SCRN-01	Screen 1	CEC	Box-it 710	05474-21	7/27/2005	~2005	150 tons/hr	NSPS OOO
SCRN-02	Screen 2	Condore	NA	NA	NA	~2005	150 tons/hr	NSPS OOO
HAULS	Haul Roads	NA	NA	NA	NA	NA	1,755.4 mi/yr	NA
STCKPLE	Stockpile Work	NA	NA	NA	NA	NA	Varies, depending on drop point location	NA

*TBD: to be determine, see Condition 1.5(c)

- b) All equipment shall be maintained as per manufacturer specifications to ensure the emissions remain at or below the permitted levels.
- c) This facility shall be constructed and operated in accordance with information provided on the permit application received **September 13, 2017** and in accordance with the legal authority specified above and the conditions of this permit.
- d) This facility is prohibited from processing any asbestos containing material.
- e) Prior to any asbestos demolition or renovation work, the Department must be notified and proper permits shall be obtained and Code of Federal Regulations (CFR), Title 40, Part 61 (40 CFR 61) Subpart M may apply.
- f) The portable screening plant is subject to Federal New Source Performance Standards (NSPS) 40 CFR 60 Subpart OOO <u>Standards of Performance for Nonmetallic Mineral Processing Plants</u> and Subpart A <u>General Provisions</u> since the Screen Units SCRN-01 and SCRN-02 were constructed, reconstructed, or modified after August 31, 1983 and are capable of processing greater than 150 tons per hour of material.

- g) Engine ENG-01 is subject to NSPS 40 CFR 60 Subpart IIII <u>Standards of Performance for Stationary Compression Ignition Internal Combustion Engines</u>, and Subpart A <u>General Provisions</u>, and to the provisions of §60.4208 of this subpart are applicable to all owners and operators of stationary CI ICE that commence construction after July 11, 2005.
 - ENG-01 was manufactured in July 27, 2005 and installed sometime in 2005 with a process rate of 55 hp and a displacement of 3.1, 4.1 and 6.1 liter per cylinder. Therefore, ENG-01 shall comply with all applicable requirements of 40 CFR 60 Subparts A and IIII.
- h) National Emissions Standard for Hazardous Air Pollutants (NESHAP) found in 40 CFR 63 Subpart ZZZZ National Emission Standards for Hazardous Air Pollutants for Source Category: Stationary Reciprocating Internal Combustion Engines apply and this facility shall comply with the specific requirements found in this subpart as well as the general requirements of 40 CFR 63 Subpart A General Provisions. The permittee shall comply with the specific requirements of Subpart ZZZZ applicable to new engines.
- i) Replacement of emission units for which an allowable emissions limit has been established in the permit may be requested by the permittee through a technical permit revision in accordance with 20.11.41.28.B NMAC.
- j) The equipment specified in Condition I.1(a) is considered a portable stationary source as defined by 20.11.41.7.GG NMAC and may be relocated to another site provided the requirements are met in Condition I.5(j) prior to the relocation.
- k) The following equipment located at the facility is restricted to operate as follows:
 - i. The portable screening plant shall not exceed 2,080 hours of operation per year based on a 12-month rolling period.
 - ii. The facility shall operate only between 8:00 AM and 4:00 PM, 8 hours per day, Monday to Friday, and 52 weeks per year. The facility shall not be operated on Saturday or Sunday.
 - iii. Truck hauling shall be restricted to occur only between 8:00 AM and 4:00 PM, 8 hours per day, Monday to Friday, and 52 weeks per year. Truck hauling shall not be conducted on Saturday or Sunday.
 - iv. The portable screening plant shall be restricted to a maximum hourly throughput of 150 tons per hour not to exceed a 12-month rolling period material throughput of 312,200 tons. This condition has been placed in the permit based on air dispersion modeling of the facility at this location to demonstrate compliance with the National Ambient Air Quality Standards and New Mexico Ambient Air Quality Standards for NO₂, CO, SO₂, TSP, PM₁₀, and PM_{2.5}.
 - v. The screens SCRN-01 and SCRN-02 shall be restricted to a maximum production rate of 31.5 and 18 tons per hour, respectively. This condition has been placed in the permit based on the controlled emissions provided in the application, which used these hours to calculate the TSP, PM10 and PM2.5 emissions.
 - vi. Watering of raw material storage piles shall be done as necessary, but not less frequently than once daily unless recent precipitation has occurred. This condition is being imposed to maintain

- a 95% control efficiency of fugitive emissions during screening of materials. Additionally, pursuant to 20.11.20.12 NMAC, "Each person shall use reasonably available control measures or any other effective control measure during active operations or on inactive disturbed surface areas, as necessary to prevent the release of fugitive dust, whether or not the person is required by 20.11.20 NMAC to obtain a fugitive dust control permit. It shall be a violation of 20.11.20 NMAC to allow fugitive dust, track out, or transported material from any active operation, open storage pile, stockpile, paved or unpaved roadway disturbed surface area, or inactive disturbed surface area to cross or be carried beyond the property line, right-of-way, easement or any other area under control of the person generating or allowing the fugitive dust if the fugitive dust may: 1) with reasonable probability injure human health or animal or plant life; 2) unreasonably interfere with the public welfare, visibility or the reasonable use of property; or 3) be visible for a total of 15 minutes or more during any consecutive one hour observation period using the visible fugitive dust detection method in 20.11.20.26 NMAC or an equivalent method approved in writing by the Department."
- vii. The owner or operator of the facility shall maintain gravel and/or millings and shall apply water as necessary to all haul road sections. This condition is being imposed to maintain a 95% control efficiency of fugitive dust emissions from haul roads. Additionally, pursuant to 20.11.20.19.B NMAC, "Owners or operators shall use reasonably available control measures on all unpaved roadways and unpaved parking areas and shall comply with the general provisions established in 20.11.20.12 NMAC.
- viii.ENG-01 shall be restricted to a maximum of 2,080 hours of operation based on a 12-month rolling total.
- ix. The permittee shall meet the diesel fuel requirements as required by 40 CFR 60 Subpart IIII §60.4207(b).
- x. The permittee shall operate and maintain ENG-01 according to the manufacturer's written instructions or procedures developed by the permittee that have been approved by the manufacturer. In addition, the permittee may only change those settings that are allowed by the manufacturer. The permittee must also meet the requirements of 40 CFR Parts 89, 94, and/or 1068 as they apply. This condition is Pursuant to 40 CFR 60 Subpart IIII §60.4211.
- Changes in plans, specifications, and other representations proposed in the application documents shall not be made if they will increase the potential to emit or cause a change in the method of control of emissions or in the character of emissions. Any such proposed changes shall be submitted as a modification to this permit. No modification shall begin prior to issuance of a permit.
- m) The emission of a regulated air pollutant in excess of the quantity, rate, opacity, or concentration specified in an air quality regulation or permit condition that results in an excess emission is a violation of the air quality regulation or permit condition and may be subject to an enforcement action. The owner or operator of a source having an excess emission shall, to the extent practicable, operate the source, including associated air pollution control equipment, in a manner consistent with good air pollution control practices for minimizing emissions. This condition is pursuant to 20.11.49.14 NMAC.

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- 2. <u>Unit Emission Limits</u>-- Condition I.2, Unit Emission Limits, has been placed in the permit in accordance with 20.11.41.19.B and C NMAC and 40 CFR 60 Subparts A, OOO, and IIII, and NESHAP ZZZZ to allow the Department to determine compliance with the terms and conditions of the permit. These were the emission rates stated in the permit application and are the basis of the Department's review. Compliance will be based on Department inspections of the facility and upon compliance with the emission limits and opacity readings conducted in accordance with the test methods specified in Condition I.6 <u>Compliance Tests</u>.
 - a) The facility shall not exceed the emissions limits stated in the table below. Ton per year (tpy) emission limits shall be based on a 12-month rolling total.

Unit No.	NO)x	C	o	VO	ЭС	so	Ox	TS	SP	PM	110	PM	12.5	% Opacity*	Record Keeping Require-	Monitoring Require-	Reporting Require-	Com- pliance
	pph	tpy	pph	tpy	pph	tpy	pph	tpy	pph	tpy	pph	tpy	pph	tpy		ments ¹	ment ¹	nt ¹ ment ¹	Testing ²
ENG-01	1.0	1.1	0.46	0.48	0.17	0.18	0.14	0.15	0.15	0.16	0.15	0.16	0.15	0.16	20%	Yes	Yes	Yes	Yes
SCRN-01	-	-	-	-	-	-	1	-	0.148	0.154	0.051	0.053	0.0034	0.0035	10%	Yes	No	Yes	Yes
SCRN-02	-	-	-	-	-	-	-	-	0.084	0.088	0.029	.0.31	0.0019	0.002	10%	Yes	No	Yes	Yes
HAULS	-	-	-	-	-	-	-	_	0.42	1.5	0.11	0.38	0.011	0.038	No	Yes	Yes	No	No
STCKPLE	-	1	1	1	-	-		-	0.070	0.073	0.033	0.035	0.0050	0.0052	No	Yes	Yes	No	No
Totals	1.0	1.1	0.46	0.48	0.17	0.18	0.14	0.15	0.872	1.975	0.373	0.659	0.1713	0.208	-	-	-	-	-

¹ Refer to Conditions I.3, I.4, and I.5 for unit-specific record keeping, monitoring, and reporting requirements

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² Refer to Condition I.6 unit-specific compliance testing requirements

^{*} Refer to Condition I.1(1)(v) for Units #1-3 and 7-9 opacity restrictions

^{**} Refer to Condition I.1(l)(vii) for Unit #10 opacity restrictions

- b) Process Equipment SCRN-01 and SCRN-02 shall not cause or allow fugitive emissions that exceed 10 percent opacity as specified in 40 CFR 60 Subpart OOO §60.672(b), Table 3.
- c) ENG-01 shall not cause or allow visible air emissions that exceed 20 percent opacity for any six (6) minute timed average. During the first twenty (20) minutes of cold start-up, the visible emissions shall not exceed 40 percent opacity for any (6) minute timed average. No increase of load shall be applied so as to cause an emission having an opacity greater than 40 percent during any time interval. This condition is pursuant to 20.11.5.13.C NMAC.
- d) In accordance with 40 CFR 60 Subpart IIII §60.4204(a), owners and operators of pre-2007 model year non-emergency stationary CI ICE with displacement of less than 10 liters per cylinder must comply with the emission standards of new CI engines in Table 1 to this subpart. According to Table 1 to Subpart IIII of Part 60, the emissions standards for this engine are:
- 3. Record keeping—Condition I.3 has been placed in the permit in accordance with 20.11.41.19.B(4) NMAC, 20.11.41.19.C(8) NMAC, and 40 CFR 60 Subparts A, OOO, and IIII and NESHAP ZZZZ to allow the Department to determine compliance with the terms and conditions of the permit. Compliance will be based on Department inspection of records and logs.
 - a) Maintain records of the daily, monthly, and annual throughput (in tons) for the facility. Monthly throughput records shall be maintained to calculate yearly throughputs based on a 12-month rolling period.
 - b) Maintain a daily record of the number of hours of operation for the facility. These records shall include the start and stop times for each day of plant operation. Hours of operation records shall be maintained in order to calculate daily, monthly, and annual hours of operation.
 - c) Maintain a monthly log of the number of hours of operation for ENG-01 based on a 12-month rolling period.
 - d) Maintain a daily record of water application to raw material storage piles. If application of water is not required, the record shall indicate why application was not necessary (i.e. recent rain, snowfall, etc.).
 - e) Maintain records of the application of gravel, millings, and water to vehicle traffic areas and haul roads.
 - f) Maintain records of the occurrence and duration of any startup, shutdown, or malfunction in the operation of an affected facility pursuant to 40 CFR 60 Subpart A §60.7(a)(7)(b).
 - g) Maintain records the material being processed does not contain asbestos.
 - h) Pursuant to 40 CFR 63, Subpart ZZZZ, §63.6655; the owner or operator mush keep a record of each notification and report submitted to comply with this subpart, records of occurrence and duration of each malfunction in the operation or the air pollution control and monitoring equipment, records of performance test and performance evaluations as required in §63.10(b)(2)(viii), records of all required maintenance performed on the air pollution control equipment, and records of actions taken during period of malfunction to minimize emission in accordance with §63.6605(b), including corrective actions to restore malfunctioning process and air pollution control and monitoring equipment to its normal or usual manner of operation.

This information shall be retained at the plant site for the most recent two-year period and shall be made available to Department personnel upon request.

- **4.** Monitoring—Condition I.4 has been placed in the permit in accordance with 20.11.41.19.B(4) NMAC, 20.11.41.19.C(8),(9) and (11) NMAC, and 40 CFR 60 Subparts A, OOO, and IIII, and 40 CFR 63 Subpart ZZZZ to allow the Department to determine compliance with the terms and conditions of the permit. Compliance will be based on Department inspection of equipment and logs. The permittee shall install the appropriate equipment deemed necessary by the Department for performance testing and continuous emissions monitoring.
 - a) Monitor the daily, monthly, and annual throughput (in tons) for the facility.
 - b) Monitor the daily hours of operation of the facility.
 - c) Install a non-resettable hour meter prior to the startup of ENG-01 and monitor hours of operation based on a 12-month rolling period.
 - d) Monitor the application of water to raw material storage piles.
 - e) Monitor the application of gravel, millings, and water to vehicle traffic areas and haul roads.
- 5. Reporting-- Condition I.5 has been placed in the permit in accordance with 20.11.41.21 NMAC and 20.11.90 NMAC to allow the Department to determine compliance with the terms and conditions of the permit. Compliance will be based on timely submittal of the reports, notifications, and required information and shall be made in accordance with 40 CFR 60 Subparts A, OOO, and IIII, 40 CFR 63 Subpart ZZZZ, and 20.11.41.21 NMAC.

The permittee shall notify the Department in writing of:

- a) Notification of the anticipated date for conducting the opacity observations required by 40 CFR 60 Subpart OOO §60.675(b)(2);
- b) Written reports of the results of all performance tests conducted to demonstrate compliance with the opacity observations made using EPA Method 9 to demonstrate compliance with 40 CFR 60 Subpart OOO §60.672(b) and performance tests conducted to demonstrate compliance with the opacity results shall be received by the Department within 30 days of completion of the compliance test;
- c) Any change in control or ownership, name, address, or contact information. The permittee may request an administrative permit revision in accordance with 20.11.41.28.A NMAC;
- d) Any permit update or correction as required by 20.11.41 NMAC no more than 60 days after the permittee knows or should have known about the condition that requires updating or correction of the permit (20.11.41.21.A(6) NMAC);
- e) Replacement of emission units for which an allowable emissions limit has been established in the permit may be requested through a technical permit revision in accordance with 20.11.41.28.B NMAC;

- f) An annual (January 1 through December 31 of the previous year) emissions inventory for the source together with descriptions of any reconfiguration of process technology and air pollution equipment by March 15 every year. The emissions inventory shall include annual hours of operation and the annual material throughput in tons. The emissions inventory shall be based on the emission factors provided in the application received on August 9, 2016;
- g) Any relocation of the aggregate plant at least 45 days prior to the date the permittee proposes to commence operations at a new location within Bernalillo County. The relocation application must be submitted on a form provided by the Department and shall include an ambient air dispersion modeling analysis demonstrating compliance with National Ambient Air Quality Standards (NAAQS) and New Mexico Ambient Air Quality Standards (NMAAQS) at the new location, unless the requirement is waived in writing by the Department. Operation and relocation of the plant at a new location shall not commence until the Department has approved the request for relocation; and.
- h) The permittee of a source having an excess emission shall provide the Department with the following reports on forms provided by the Department:
 - i. INITIAL REPORT: The permittee shall file an initial report, no later than the end of the next regular business day after the time of discovery of an excess emission pursuant to 20.11.49.15.A(1) NMAC;
 - ii. FINAL REPORT: The permittee shall file a final report, no later than 10 days after the end of the excess emission. If the period of an excess emission extends beyond 10 days, the permittee shall submit the final report to the department within 72 hours of the date and time the excess emission ceased. This condition is pursuant to 20.11.49.15.A(2) NMAC and 20.11.49.15.C NMAC; and,
 - iii. ALTERNATIVE REPORTING: If the facility is subject to the reporting requirements of 40 CFR Parts 60, 61, and 63 and the federal requirements duplicate the requirements of 20.11.49.15 NMAC, then the federal reporting requirements shall suffice. This condition is pursuant to 20.11.49.15.D NMAC.
- **6.** Compliance Tests-- Condition I.6 has been placed in the permit in accordance with 40 CFR 60 Subpart A General Provisions, 20.11.41.22 NMAC, and 20.11.90.13 NMAC. Compliance will be based on the satisfactory completion of the compliance tests, the timely submittal of the emission unit test results to the Department, and on meeting the emission limits specified in Condition I.2.
 - a) In accordance with 40 CFR 60 Subpart OOO §60.8 <u>Performance tests</u>, an initial performance test shall be conducted on Process Equipment SCRN-01 and SCRN-02 to demonstrate compliance with the particulate matter opacity standards established in Condition I.2(a). The compliance tests shall be conducted in accordance with EPA Method 9 found in Appendix A of 40 CFR 60 and the procedures found in 40 CFR 60 Subpart A §60.11. These tests shall be conducted within 60 days after achieving the maximum production rate at which the affected facility will be operated, but not later than 180 days after initial startup of such facility and at such other times as may be required by the Department.
 - b) Initial and annual compliance testing requirements for ENG-01 have not been imposed at this time.

- c) Compliance tests and a testing schedule may be re-imposed (or imposed) if inspections of the source indicate non-compliance with permit conditions or the previous test showed non-compliance or was technically unsatisfactory. All compliance tests shall be conducted in accordance with EPA Methods contained in Appendix A of 40 CFR 60, unless otherwise approved by the Department.
- d) For all compliance tests, the owner or operator shall notify the Department at least fifteen (15) days prior to the test date and allow a representative of the Department to be present at the test (20.11.41.22 NMAC and 40 CFR 60 Subpart A General Provisions).
- e) For all compliance tests, the permittee shall provide for the Department's approval a written test protocol at least fifteen (15) days prior to the anticipated test date. The protocol shall describe the test methods to be used (including sampling locations), and shall describe data reduction procedures. Any variation from the established sampling and analytical procedures or from facility operating conditions shall be presented for Department approval.
- f) For all compliance tests, the test protocol and compliance test report shall conform to the standard format specified by the Department.
- g) All compliance tests shall be conducted at ninety (90%) percent of the unit's permitted capacity or greater to demonstrate compliance with the permitted emission limits. Compliance testing at other than 90% production levels shall be performed at the Department's request and/or approval.
- h) One copy of the compliance test results shall be submitted to the Department Enforcement Section within thirty (30) days after the completion of testing.

Unit Specific Compliance Testing

Unit Number	Initial Compliance Test	Frequency of Compliance Tests
SCRN-01 and SCRN-02	Yes, for opacity §60.672(b) Table 3	Not required*
ENG-01	Yes, initial performance test §60.4211(b)(5)	Not required*

^{*}Compliance tests have not been imposed for this unit at this time, but may be imposed if inspections of the source indicate non-compliance with permit conditions.

- 7. <u>Modifications</u>—Condition I.7 has been placed in the permit in accordance with 20.11.41.7.U NMAC to enable the Department to review proposed changes to the facility which may constitute a permit modification prior to such changes. Compliance will be based on Department inspections and the submittal of a new permit application for any modification.
 - a) Any future physical changes or changes in the method of operation which results in an increase in the pre-controlled emission rate may constitute a modification as defined by 20.11.41.7.U NMAC. No modification shall begin prior to issuance of a permit. Modifications or revisions to this permit shall be processed in accordance with 20.11.41 NMAC.
- **8.** <u>Compliance Assurance/Enforcement</u>-- All air pollution emitting facilities within Bernalillo County are subject to all applicable Albuquerque/Bernalillo County Air Quality Control Regulations, whether listed in this permit or not.

- a) The issuance of a permit or registration does not relieve the Facility from responsibility of complying with the provisions of the Air Quality Control Act, and the laws and regulations in force pursuant to the Act (20.11.41.18 NMAC).
- b) Any conditions imposed upon the Facility as the result of a Construction Permit or any other permit issued by the Department shall be enforceable to the same extent as a regulation of the Board (20.11.41.19.D NMAC).
- c) The Department is authorized to issue a compliance order requiring compliance and assessing a civil penalty not to exceed Fifteen Thousand and no/100 Dollars (\$15,000) per day of noncompliance for each violation, commence a civil action in district court for appropriate relief, including a temporary and permanent injunction (74-2-12 NMSA).
- d) Scheduled and Unscheduled Inspection (74-2-13 NMSA)-- The Department will conduct scheduled and unscheduled inspections to insure compliance with the Air Quality Control Act, the laws and regulations in force pursuant to the Act, and this Permit, and, upon presentation of credentials:
 - i. Shall have a right of entry to, upon, or through any premises on which an emission source is located or on which any records required to be maintained by regulations of the Board or by any permit condition are located;
 - ii. May at any reasonable time have access to and copy any records required to be established and maintained by Regulations of the Board, or any permit condition;
 - iii. May inspect any monitoring equipment and method required by Regulations of the Board or by any permit condition; and,
 - iv. Sample any emissions that are required to be sampled pursuant to Regulation of the Board, or any permit condition.
- e) Any credible evidence may be used to establish whether the facility has violated or is in violation of any regulation of the Board, or any other provision of law. Credible evidence and testing shall include, but is not limited to (20.11.41.27A and B NMAC):
 - i. A monitoring method approved for the source pursuant to 20.11.42 NMAC "Operating Permits" and incorporated into an operating permit;
 - ii. Compliance methods specified in the Regulations, conditions in a permit issued to the facility, or other provision of law;
 - iii. Federally enforceable monitoring or testing methods, including methods in 40 CFR Parts 51, 60, 61, and 75; and,
 - iv. Other testing, monitoring or information-gathering methods that produce information comparable to that produced by any CFR method and approved by the Department and EPA.
- **9.** Posting of the Permit—Compliance will be based on Department inspections of the facility, which show that a copy of the permit has been posted in a visible location. A copy of this permit shall be posted in a visible location at the plant site at all times. The permit shall be made available to Department personnel for inspection upon request.

10. Annual Fees—Condition I.10 has been placed in the permit in accordance with 20.11.2 NMAC to allow the Department to determine compliance with the terms and conditions of the permit. Compliance will be based on the receipt of the annual emissions fee due each year to the Department pursuant to 20.11.2 NMAC. Every owner or operator of a source that is required to obtain a Source Registration, a Construct Permit, an operating permit, or a preconstruction permit shall pay an annual emissions fee pursuant to 20.11.2 NMAC, 20.11.40 NMAC, 20.11.41 NMAC, 20.11.42 NMAC, 20.11.60 NMAC, 20.11.61 NMAC, or 20.11.62 NMAC.

Facility Wide Fee Pollutants (Tons Per Year)

Fee Pollutant	Facility Wide Fee Pollutant Totals in Tons per Year (TPY)
Carbon Monoxide (CO)	0.5
Oxides of Nitrogen (NO _x)	1.1
Volatile Organic Compounds (VOC)	0.18
Oxides of Sulfur (SO _x)	0.15
Total Suspended Particulate Matter (TSP)	2.0
Facility Wide Fee Pollutants Totals (TPY)	4.0

II. ADDITIONAL REQUIREMENTS

1. <u>Permit Cancellation</u>— The Department may cancel any permit if the construction or modification is not commenced within two (2) years from the date of issuance or if, during the construction or modification, work is suspended for a total of one (1) year pursuant to 20.11.41.20.B NMAC.

Application for permit modifications, relocation notices, and items listed under <u>ADDITIONAL</u> <u>REQUIREMENTS</u> shall be submitted to:

Albuquerque Environmental Health Department
Air Quality Program
Permitting Section
P.O. Box 1293
Albuquerque, New Mexico 87103

Test protocols and compliance test reports shall be submitted to:

Albuquerque Environmental Health Department
Air Quality Program
Attention: Enforcement Supervisor
P.O. Box 1293
Albuquerque, New Mexico 87103

All reports shall be submitted to:

Albuquerque Environmental Health Department
Air Quality Program
Attention: Compliance Officer
P.O. Box 1293
Albuquerque, New Mexico 87103