

INITIAL CONSTRUCTION PERMIT APPLICATION Albuquerque Bernalillo County Water Utility Authority North Valley Stockpile Site



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September 12, 2017

Project 173201.0121





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This document is an initial application for a Construction Permit for the North Valley Stockpile Site which is owned and operated by Albuquerque Bernalillo County Water Utility Authority (ABCWUA). The facility is located at 5408 2nd Street NW in Albuquerque, New Mexico. The North Valley Stockpile Site can process up to 150 tons per hour of material. Material being processed consists of dirt, rock, asphalt, and other debris from repairing water leaks. Material is hauled onsite and placed in a stockpile. The material is then moved from the initial stockpile to one of the screening units. The material is screened until the majority of debris is removed. The clean dirt is moved into stockpile and the debris is moved into another stockpile. The clean dirt is able to be reused to backfill other construction projects. The debris is hauled offsite for disposal.

This section describes the processes currently taking place at the North Valley Stockpile Site and the units/processes which are being added in this initial permit application.

SCREENING ENGINE (ENG-1)

Located at the facility is one diesel powered screening engine. This engine powers the vibratory screen (SCRN-1). Emissions for the engine were calculated using data collected onsite by ABCWUA. The emission factor for NO_x is based on EPA Tier 1 standards for diesel engines. The emission factors for CO, SO_2 , and PM are from AP-42 Section 3, Table 3.3-1. Emission factor for TOC is determined by adding the exhaust and crankcase TOC emission factors from AP-42 Section 3, Table 3.3-1. HAP emission factors are from AP-42 Section 3, Table 3.3-2. It was conservatively assumed that emissions of TSP= PM_{10} = $PM_{2.5}$. A safety factor of 25% was included to account for any variation in the amount of material being processed by the vibratory screen.

SCREENING UNITS (SCRN-1 AND SCRN-2)

There are two screening units located at the facility. SCRN-1 is a vibratory screen and SCRN-2 is a non-vibratory screen. The vibratory screen is powered by a diesel engine (unit ENG-1). Emissions for the screens were calculated using data collected onsite by ABCWUA. The emission factors are from AP-42 Section 11.19.2, Table 11.19.2-2. The AP-42 control efficiency was adjusted from 91% to 85% to best reflect the effectiveness of controls employed at this facility. It was conservatively assumed that emissions of $TSP=PM_{10}=PM_{2.5}$. A safety factor of 25% was included to account for any variation in the amount of material being processed by the screens.

HAUL ROADS (HAUL)

Material is hauled onto the facility to be processed and the processed material is hauled off-site. The haul road emission factors are from AP-42 Section 13.2. The roads will be watered to help control dust emissions. The road watering will provide a 60% reduction of emissions based on NMED Guidance for Aggregate Handling, Storage Piles, and Haul Road Emissions document, January 1, 2017. The haul road emissions calculated include both light vehicle traffic and heavy vehicle traffic.

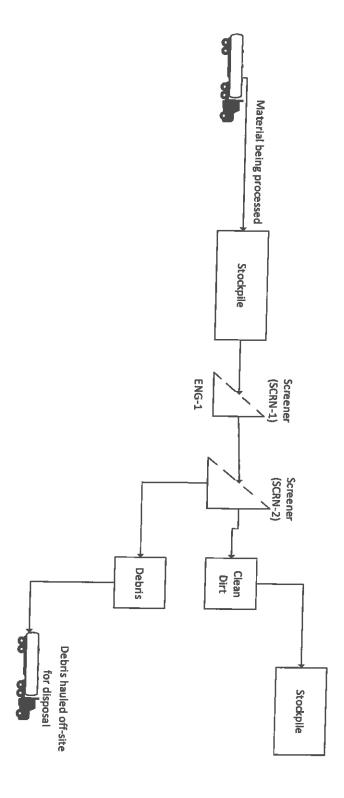
WORKING STOCKPILES (STCKPLEWORK)

Emissions from the working stockpiles take into account emissions from moving material between different stockpiles located at the facility. Initial material is placed in a dedicated stockpile. Material from this stockpile is transported using a front end loader and taken to one of the screening units. The material is continued to be screened until the majority of debris has been removed. Then the clean dirt is transferred to a stockpile and the debris is taken to a separate stockpile. For each unloading of the material, emissions were calculated using data collected onsite by ABCWUA and AP-42 Section 13.2.

3	DDC	CFCC	FLOW	DIA	GRAN
- 10	L IXV		1 647		

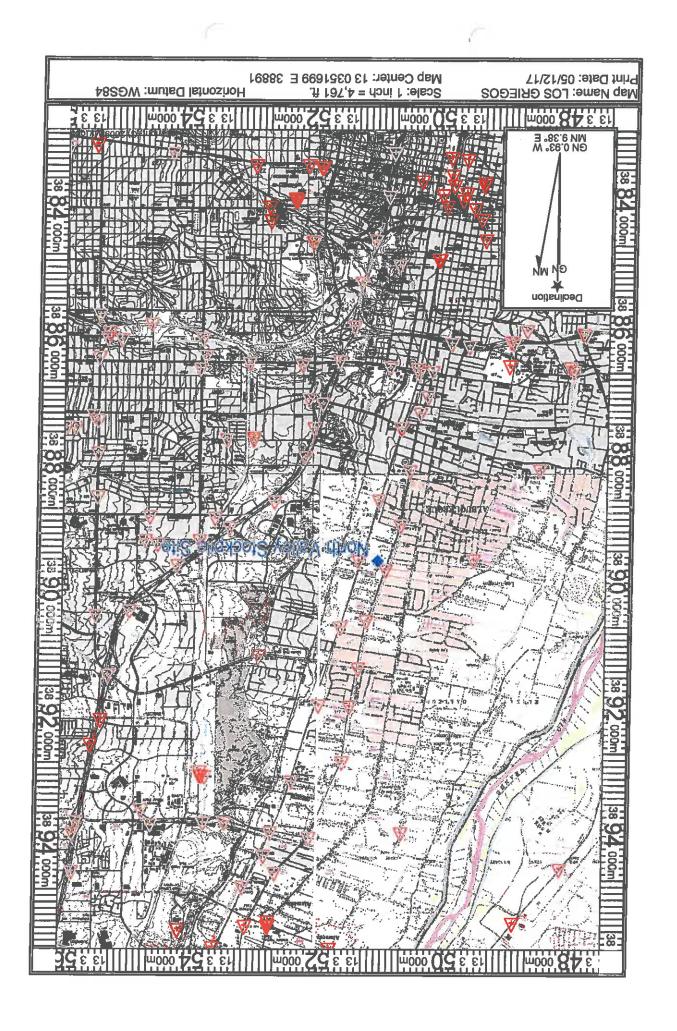
The facility process flow diagram is attached.

North Valley Stockpile Site



4	 400	0.0	it below at	MAF	ėn.
- 4	L IF		1 I V	800	
-	 D. 16		P I T	DOI 43 F	r

A facility map is attached.



5. EMISSION CALCULATION	5.	EMI	SSI	ON	CA	LCI	Ш	A.	TI	ON	19	5
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See the attached emission calculations.

Emission Summary - North Valley Stockpile Site

Emission Unit: All
Source Description: ABCWUA - North Valley Stockpile Site

			Maxi	Maximum Uncontrolled Emissions	tions			
CRIT	Ib/hr toy	lb/hr co	VOCs	so _x	TSP	PMto	PW _{2.6}	Total HAPs
ENG-1	1.0 4.6				lb/hr tpy	lb/hr tpy	lb/hr tpy	Not toy
SCRN-1		0.2	0.17 0.76	0.14 0.62	0.15 0.86		0.15 0.66	
SCRN-2	•			73 74	4.7 20.5			
HAUL	i			•	4.69 20.5			000
STCKPLEWORK	i i	•			1.1 3.8			80
Totals	1.0 4.6	0.48		•	0.247 1.08	0.117 0.51	0.0177 0.077	
dicates emissions of t	nt are not e		0.17	0.14 0.62	10.8 46.6			0.0018 0.0079
11-4			Max	Maximum Controlled Emissions	ons			
Oill.	lb/hr tpy	lb/hr tov	VOCs	xox	TSP	PM ₁₀		1 1
ENG-1	1.0 1.1				7		PM _{2.5}	튀
SCRN-1						lb/hr tpy	PM _{2,s}	Ē
SCRN-2	,			0.15		M	PM23	1 1
		10NS	in in			M,	몵	불
HAUL		•	in in			M	P	훈
HAUL			ííí			M.	몵	분
STCKPLEWORK Totals	1.0 1.1	0.46 0.48	017 018			9 - 9 9 -	PM	\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \

Engine Emissions - North Valley Stockpile Site

Emission Unit:

ENG-1

Source Description: Screening Engine (Diesel)

			Unconf	rolled Emiss	sions				
Unit	Pollutant	Emission Factors Ib/Hp-hr	Actual Engine Hp	Emissions In Pounds Per Hour	Emissions in Pounds Per Hour ⁵	Potential Operating Hours Per Year	Pounds Per Ton	Emissions In Tons Per Year	Emissions In Tons Per Year ⁵
	CO1	6.68E-03		0.37	0.46			1.6	2.0
	NO _x ²	1.51E-02	1 1	0.83	1.0			3.6	4.6
	SO _x 1	2.05E-03		0.11	0.14			0.49	0.62
	PM ¹	2.20E-03	[0.12	0.15			0.53	0.66
	TOC®	2.51E-03	55	0.14	0.17			0.61	0.76
Portable Screening	Benzene ⁴	6.53E-06		3.6E-04	4.5E-04	8,760	2,000	1.6E-03	2.0E-03
Engine	Toluene ⁴	2.86E-06		1.6E-04	2.0E-04			6.9E-04	8.6E-04
	Xylene⁴	2.00E-06		1.1E-04	1.4E-04			4.8E-04	6.0E-04
	Acetaldehyde ⁴	5.37E-06		3.0E-04	3.7E-04			1.3E-03	1.6E-03
	Acrolein ⁴	6.48E-07		3.6E-05	4.5E-05			1.6E-04	1.9E-04
j	Formaldehyde ⁴	8.26E-06		4.5E-04	5.7E-04			2.0E-03	2.5E-03
	Naphthalene ⁴	5.94E-07		3.3E-05	4.1E-05			1.4E-04	1.8E-04

		• • • • • • • • • • • • • • • • • • • •	Contr	olled Emissi	ons				
Unit	Pollutant	Emission Factors lb/Hp-hr	Actual Engine Hp	Emissions In Pounds Per Hour	Emissions in Pounds Per Hour ⁶	Requested Operating Hours Per Year	Pounds Per Ton	Emissions In Tons Per Year	Emissions In Tons Per Year ⁵
	CO1	6.68E-03		0.37	0.46			0.38	0.48
	NO _x ²	1.51E-02	1 1	0.83	1.0			0.87	1.1
	SO _x 1	2.05E-03	1 1	0.11	0.14			0.12	0.15
	PM ¹	2.20E-03	í I	0.12	0.15			0.13	0.16
	TOC3	2.51E-03	55	0.14	0.17	l [2,000	0.14	0.18
Portable Screening	Benzene ⁴	6.53E-06		3.6E-04	4.5E-04	2,080		3.7E-04	4.7E-04
Engine	Toluene ⁴	2.86E-06		1.6E-04	2.0E-04			1.6E-04	2.0E-04
	Xylene ⁴	2.00E-06	[1.1E-04	1.4E-04			1.1E-04	1.4E-04
	Acetaidehyde ⁴	5.37E-06	[3.0E-04	3.7E-04			3.1E-04	3.8E-04
	Acrolein ⁴	6.48E-07	[3.6E-05	4.5E-05			3.7E-05	4.6E-05
	Formaldehyde ⁴	8.26E-06		4.5E-04	5.7E-04	ļ		4.7E-04	5.9E-04
	Naphthalene ⁴	5.94E-07		3.3E-05	4.1E-05			3.4E-05	4.2E-05

¹ Emission factors for CO, SO₂, and PM are from AP-42 Section3, Table 3.3-1.

 $^{^2\}mbox{Emission factor for NO}_{\mbox{\tiny x}}\mbox{based on EPA Tier 1 standards.}$

³ Emission factor for TOC is determined by adding the exhaust and crankcese TOC emission factors from AP-42 Section 3.3, Table 3.3-1.

⁴ HAP emission factors are from AP-42 Section 3, Table 3.3-2.

 $^{^{\}rm 5}\,{\rm A}$ safety factor of 25% has been added to the emissions.

Screening Emissions - North Valley Stockpile Site

Emission Unit: Source Description: SCRN-1, SCRN-2 Screening Units

Vibrating Screen

Non-Vibrating Screen

Screen Brand: Screen Model: CEC Box-lt 710

Condore 9' x 15'

Screen Mfr. Date: Site Collected Data

Number of Loads from Spoils Pile (per hour)
Site of Loading Bucket (yd²)
Static Screening Use (per hour)
Time of Load through Static Screen (seconds)
Vibratory Screening Use (per hour)
Time of Load through Vibratory Screen (seconds)
Time of Load through Vibratory Screen (seconds)
Time Sport Using equipment other than the Loaders
(minutes/hour)
Number of Dump Trucks free than

Number of Dump Trucks (per hour)

Minimum	Maximum	Averege	١
6	12	9	١
	3		
5	10	8	
15	35	25	
10	18	14	
25	an l	53	

20

			Uncontrolled Emi	ssions (PER)				
Unik	Pollutard ³	Emission Factor (lb/Ton) ²	Production Rate (Ton/hr)	Emissions Rate (lb/hr)	Emissions Rate (lb/hr) ⁴	Annual . Operations (Hrs/yr)	Annual Emissions (Tons/Yr)	Armusi Emissions (Tons/Yr) ⁴
SCRN-1 (vibrating Screen)	TSP	0.025	150.0	3,750	4.688	8,760	16,43	20.53
SCRN-2 (non-vibrating Screen)	TSP	0.025	160.0	3.750	4.688	8,760	16.43	20.53
SCRN-1 (vibrating Screen)	PM _{1Q}	0.0087	150.0	1.305	1.631	8,760	5,72	7.14
SCRN-2 (non-vibrating Screen)	PM ₁₀	0.0087	150.0	1.305	1.631	8,760	5.716	7.145
SCRN-1 (vibrating Screen)	PM _{2.5}	0,00057	150.0	0.0862	0.1065	8,760	0.3733	0.4668
SCRN-2 (non-vibrating Screen)	PM _{2.5}	0.00057	160.0	0.08523	0.1065	8,760	0.3733	0.4666

10

			Controlled Emis	sions (PTE) ^s				
Unit	Pollutant ³	Emission Factor (lb/Ton) ²	Production Rate (Tor/hr)	Emissions Rate (lb/hr)	Emissions Rate (lb/hr) ⁴	Annual Operations (Hrs/yr)	Annual Emissions (Tons/Yr)	Annual Emissions (Tons/Yr) ⁴
SCRN-1 (vibrating Screen)	TSP	0.00375	31.5	0.118	0.148	2,080	0.123	0.154
SCRN-2 (non-vibrating Screen)	TSP	0.00376	18.0	0.068	0,084	2,080	0.070	0.088
SCRN-1 (vibrating Screen)	PM ₁₀	0.0013	31.5	0.041	0.051	2,080	0.043	0.053
SCRN-2 (non-vibrating Screen)	PM ₁₀	0,0013	18.0	0.024	0,029	2,080	0.024	0.031
SCRN-1 (vibrating Screen)	PM _{2.5}	0.00009	31,5	0.0027	0.0034	2,090	0.0028	0.0035
SCRN-2 non-vibrating Screen)	PM _{2.5}	0.00009	18.0	0.00164	0.0019	2,080	0.00160	0.0020

Data was collected created by ABCWUA.

2 Governing emission factor is from AP-42 Section 11.19.2, Table 11.19.2-2. The AP-42 control efficiency was adjusted from 61% to 85% to best reflect the effectiveness of controls employed at this facility.

Assumed PM_{to}=PM₁₀=PM_{2.8}.
 A safety factor of 25% has been added to the emissions. Controlled emissions are based on a reduced number of hours.

Working Stockpile Emissions - North Valley Stockpile Site Enssien Unit: STERPLEWORK Source Description: Working Stockpile at Drop Points 1, 24, 28, 34 and 38

N. N.		1		-	and the		1	miod gord	
	Averans	a			ß	#	æ	ç	: •
	Maximum	12	677	10	32	P (3	8	ч
	Minimum	89		ıo Ş	2 5	2 12	3	•	-
	Misshar of Lade 6 - 5 - 11 his	Stre of I perform the fact that I	Static Serventing Detects (90)	This of Load through State Suran (seconds)	Wibratory Screening Use (per hour)	Time of Load through Vibratory Screen (seconds)	Time Spent Lising equipment other than the Loaders	Mittabar of Duran Treates Assets	CHICAGO CONTRACTOR (DOL 110th)



Dump Trucks Unloading onto Raw Spoils Pile (Drop Point 1)

Average Wind Speed (mte) 2 6.7
Moleture Content of Dirt (%) 3 12
Macrimum Thuck Load Weight (tons) 20

			_	_	_
	Emission Rate Incl.	S.F. (tonsyr)	1,54E-01	7.30E-02	
	15	S.F "(Rothr)	3,52E-02	1.87E-02	
	Emission Rate	4	1.24E-01	5.84E-02	B SALL DO
	Annus	Offreyno	8760	8780	8780
ons (PER)	Emission Rate (fishin)	-	4.02E-UZ	7,335-02	Z.UZE-03
Uncontrolled Emission	Emission Factor (Auton) 5	2 K76-M	1 33E.04	2 fram of	A. W. C. C.
	Max Dump Tructos per Hour	157	50	5	
	3	0.74	0.35	0.053	
	PM Size	TSP	PM _{Ho}	PM _{2.6}	

Loader Unloading onto SCRN-1 (Drop Point 24)

	Emission Rate und E	S.F. (Rofur)	4	2.50E-02	
	Operations Emeston Red	+	8750 1.65E-01	8/80 6.78E-12	a/60 1.33E.
controlled Endastens (PER)	Entission Factor (Britan) ³ (Britan)		1.33E-04 2 anne as	2.025-05	
ร็	Screen Production Rate (Tonfin)	150.0	150.0	150,0	
	<u>.</u>	0.74	0.35	0.053	
	PM Size	del	FW ₂₀	PM26	

Leader Unloading onto SCRN-2 (Drop Point 28)

Loader Unloading Material from both SCRN-1 and SCRN-2 (Drop Points 2A and 2B) onto either Clean Fill (Drop Point 3A) or Inert Debris Pile (Drop Points 3B).
Uncontrolled Emissions (PER)

(4

		Emession Rate Incl.	S.F. (flome/yr)		4.63E-01	2,19E-01	3.325.00	
		Emission Rate mol	S.F (Donn)	4 MRE A+	10-300-1	5.00E-02	7.57E-03	
		Cheston Rate	Comment of the last	3.71F.03		1.73E-01	2.65E-02	
	8	Operations	(LAWA))	8780	922.0	36/6	8760	
ms (PER)	Emission Rada	(Iprlin)		8.48E-02	4.00F-02		d.t/dE-03	
	Emission Factor	(Ipylon)	2 825 64	47-77-74	1.33E-04	2000	A.V.C VO	
200	Production Bets	(Tondar)	300.0		300.0	300.0		
	32		0.74	36.0	2000	0.053		
	PM Size	o e a	No.	PMI	200	T1992.6		
-	_	_	1	_	_	4		

		Uncontrolled Emission Totals (PER)	in Totals (PER)			
Drop Point	Em	Emission Rate Incl S.F. *(lb/hr)		Emissio	Erreston Rate (nol S.F. "(tone/yr)	Yna/yr)
	TSP	Pilifin	PM.	700	200	
Drop Point 1	2 525.00	4 877 00	27	5	Charle	FM26
	20-130-0	70-2701	2.52E-03	1.54E-01	7.30E-02	1.115-02
Urop Point 2A	5.28E-02	2,50E-02	3.79E-03	2 32F-04	י יעב שי	A Anti no
Dron Point 2B	C 30E 00	Contract de		Z-22-2	1.105-01	1.68E-0Z
	70-267-0	2.5UE-02	3.79E-03	2.32E-01	1.105-01	1.88E.00
Drop Point 3A & 3B	1.06E-01	5.00E-02	7.57E-03	A GPE.ON	2 405 04	2000
Total	0.247	0 447	0.0477		6.10E-01	3,32E-UZ
		94.17	200	20.1	0.5	0.077

Dump Trucks Unloading onto Raw Spoils Pile (Drop Point 1)

			Controlled Emissions	(PTE)				
PM Size	2	Max Dump Trucks per Hour	Embelon Factor (Mhon) ^a	Emission Rate (Bohr)	Annual	Emission Rate	Emission Rate Incl	E a
dST	70.0				CHIMOND	100	(man)	Christian Lo
	0.74	o	2.82E-04	2,82E-02	2080	2 875.00	2 G DC 00	
PMa	0.35		, ,			ALCOHOL: NO.	3,325-02	3.072-02
	chia	7	1.33E-04	1.33E-02	2080	1.38E-02	1 875.02	4 79E A2
PM25	0.053	MO	200000	O TOP O			-	70-30 J
			Z. 021-03	Z.UZE-U3	20802	2.105-03	2.52E-03	2 ANE DR

Loader Unloading onto SCRN-1 (Drop Point 2A)

			Controlled Emissions	s (PTE) e				
PM Size	¥	Screen Production Rafe (Tonfin)	Emission Factor (fotton) ⁶	Emeration Rate (Britin)	Annual	Emission Rate	Emericon Rate Incl	Emission Rate inc.
139	0.74	24.6			1		(man)	O.F. (EDITERN)
940		5,15	2,825-04	8.80E-03	2080	9.25E-03	1,115.02	1 105.02
L M10	0.35	31,5	1.33E-04	4.21F-03	2080	7 277 00		1.101202
PMS	0.059	2.50			2002	4.07 E-U3	3.20E-U3	5.47E-03
	2000	6,16	2,02E-05	6.37E-04	2080	8.62E-04	7 ORF DA	9 20C A
							to man .	10.000

Losder Unloading onto SCRN-2 (Drop Point 2B)

			Controlled Emissions	(DTE)				
				1				
PM Size	£	Screen Production Rate (Tonfin)	Entreaton Factor (Byton) 5	Emission Rate (Nu/hi)	Armual	Emission Rate	Emission Rate Incl.	Emeston Rate Incl.
dat	110				ш	(16	(mont)	C ((Constyr)
101	0.74	18.0	2.82E-04	S ONE ON	Sanc	200		
PM.	20.0	7 - 7		00.000	2000	3.20E-03	6.35E-03	6.81E-03
ni .	0.43	18.0	1.336-04	2.40E-03	2080	S COE AS	O LOG C	
PM	0.000				2000	Z-00E-03	3,UVE-U3	3.12E-03
B 2000	6,820	18.0	2.02E-05	3.64E-04	Shan	9 70E 04	A POST 10 A	

Loader Unloading Material from both SCRN-1 and SCRN-2 (Drop Points 2A and 2B) onto either Clean Fill (Drop Point 3A) or Inert Debris Pile (Drop Points 3B).

			Controlled Emission	(PTE)				
		100		,				
PM Size	<u>*</u>	Production Rate	Emission Fector (briton) 3	Emission Rate (Britis)	Annual	Emesion Rate	Emission Rate incl	Emission Rate Incl.
dar					(Hittayy)	2	(min)	O. P. (COMBA)T)
101	0.74	49.6	2.82E-04	1 40E-02	SABA	4 400 00		
PMC	900			40	ZADA	1.435-02	1.755-02	1.82E-02
	6.35	48.5	1,335.04	6.61E-03	2080	8 87E-113	00 HOLE 00	0
PMA	0.053	40.6	1000			20.00	0.400-03	G.USEL-OG
		10,0	Z.UZE-U5	1.00E-03	2080	1.04E-03	1 25E /13	1 305 00

		Controlled Emission Tetate (070	Totale mens 6				
		TOTAL PROPERTY.	Ones in 12)				
Drop Point	Emissi	on Rate incl 8.F. (Ibrin)		Fmission	Dota Incl E E 64.	4-4-6	
	Ten	Dit.		- Company	CAND HIGH O'LL .	(Ideal)	
	Tor	LIMITO	PMps	TSP	Phil	DAV	
Drop Doing 1	CO TO C	-			01	C 142.6	
	3.522-02	1.675-02	2.52F_D3	2 R7E AN	4 79E An		
Drone Bodies 9.0				PAGE PAGE	30-30 ··	Z-83E-D3	
CHAPT WIN CA	1.11E-02	5.28E-03	7 DEF 74	4 485 00	427.00		
Over Daily 25			-	20-101-1	50-0/6-05	97.585-04	
DAMP FORK 2D	6,35E-03	3.00E-03	A SSE AA	0 0 1 0 00	- LOP 0		
Dree Gaint SA a SB			1000	200 000	3,125-03	4,735-04	
DE DE LOUIS DE DE DE	1.755-02	8 28E-03	1 25E.02	4 825 02	Total Control		
Tabel			20 7071	70-070	6,595-03	1.30E-03	
min.	0.070	0.033	0.0050	0.072	0.005	o series	

 $\left(\frac{U}{5}\right)^{1,2} \pmod{[M]^{\operatorname{den}}}$ B - h(0.003Z)

^{**}Date was collected enable by ABCMUA.

**Conservation the miximum evenings wholegoed was factor from AP-42 Section 13.2.4.3.

Conservation the miximum evenings wholegoed was factor from AP-42 Section 13.2.4.1 for **Cone Disf.

**It before the miximum evenings wholegoed was factor from the activities from AP-42 Section 13.3.4.4.

It before the miximum evenings wholegoed was a factor from AP-42 Table 13.2.4.1 for **Cone Disf.

It before the miximum evenings wholegoed was a factor from AP-42 Table 13.2.4.1 for **Cone Disf.

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Affanjamentae Berneillio County Water Utility Authority

Haul Road Emissions - North Valley Stockpile Site

HAUL. Ion: Fugitive Dust Generated by Truck Traffic		DS (per year) 2283				0.38	ir year) 1755.4	Santral (%)*
Emission Unit: Source Description:	Heavy Vehicle Trips (per year)	Light Vehicle Trips (per year)	Total Trips (per year)	Trip Distance (m.	Trip Distance with 50% Safety	Factor (miles)	Verifice Miles (per year)	Road Watering Control (%)

Unpayed Road Emission Factors

		SCIOIS .	T	PM2s	T-American	III O	1,0,0	77.0
	Emisselan			PMI	BAAMT	0.77	3	*
	Annual Emis			PMso	IbAMT	30		n
	ctors	1		PM26	IbvMT	0.095	0 47	-
	mission Fa	·		0 M	IbvviiT	0.95	17	
	Hourty En			Q E	Ibvuit	3.7	6.8	
ł			76		Н	0.45	0.45	1
			PIM				0.45	
	-		S No.		ı	1	0.45	
	1	1	PM24		+	+	0.80	
	1		PM ₁₈		6	08.0	0,0	
Parameter		1	PMs	d	2,5	0.70		
nkeulation		-	PM2.8	Thomas	0.15	0.15		
٥	×		PWh	IBAVIII	1.5	1.5		
	Ī		PMm	IBVMT	4.9	4,9		
	۵	7	Net Days	day	2	2		
	M	an Valuela	Weight	tons	8.8	25.9		
-		## H	ontent	*	8.4	1		
		67	Con	ġ	т Т	$\frac{1}{2}$		
		-	Mon		hide Tempo			
				1	Heavy V			

Unpaved Road Emissions

		PM _{2.8}		lb/hr	0.0037	-
	trolled Emission	PMin		1	0.037 0.13	0.071
	Cen	PMas		400	65	+
		PW2s	Part tov		Ĺ	0.027 0.096
ncontrolled Emissions		P.M.	Ibitir tpy	0,093 0,33		0.27 0.96
ח		Pike 00	lb/hr tpy	0.36 1.3	0.70 2.5	1.1 3.8
	Meditos	ar Langth VMThyr	E	0.38	- 44	Totals
Calculation inputs	Trips per reump	Segment of Liners of	Cacc	4	7990	12
Н	M Segment			0.38		ovember, 2008, Ecuation
	Annual	Operation	Light Vehicle Traffic	Heavy Vahide Traffic		¹ Emission factors calculated per AP-42 Sec. 13.2.2.3 No

Emission fectors coloutated per AP-42 Sec. 13.2.2.3 November, 2009, Equation 2.

entrecourt recommend in the second se

8 = surface material eitt content (%)

W = Weighted Mean Vehicle Weight from Haul Road Inputs (tons) k, e, b = constants from AP-42 Table 13.2.2-2

⁵PM30 emission factor in equation is assumed as a surrogate for TSP emissions

*VMT/yr = Vehicle Miles Trevelled per year= Trips per year * Segment Langth
*Work Day Emission Factor = E * (385 - Wet Day):265. Wet days values in the MM default allowed by MMED without additional justification.
*Controlled Emissions = Uncontrolled Emissions * (1 - Control Factor/100%)
*20M anilety factor comes from NMED Guidence for Aggregate Handling, Starage Piles, and Haaf Road Emissions document, January 1, 2017.
Control Emissions

7 .	PL	IBL	IC	N(TC	ICE

See the attached public notice.



Environmental Health Department Air Quality Program

Interoffice Memorandum



TO:

RACHEL REESE, TRINITY CONSULTANTS

FROM:

MELISSA PADILLA, ADMINISTRATIVE ASSISTANT

SUBJECT: DETERMINATION OF NEIGHBORHOOD ASSOCIATIONS AND COALITIONS

WITHIN 0.5 MILES OF 5408 2ND ST. NW, ALBUQUERQUE, NM 87107

DATE:

AUGUST 24, 2017

DETERMINATION:

On August 24, 2017 I used the City of Albuquerque Zoning Advanced Map Viewer (http://sharepoint.cabq.gov/gis) to review which City of Albuquerque (COA) Neighborhood Associations (NAs) and Neighborhood Coalitions (NCs) are located within 0.5 miles of 5408 2nd St. NW, Albuquerque in Bernalillo County, NM.

I then used the City of Albuquerque Office of Neighborhood Coordination's Monthly Master NA List dated August, 2017 and the Bernalillo County Monthly Neighborhood Association August 2017 Excel file to determine the contact information for each NA and NC located within 0.5 miles of 5408 2nd St. NW. Albuquerque in Bernalillo County, NM.

Duplicates have been deleted:

From http://sharepoint.cabq.gov/gis using the zoning advanced map viewer and the list of NAs and NCs from CABQ Office of Neighborhood Coordination:

COA Association or	Name	Email or Mailing Address		
Coalition				
District 7 Coalition of N.A.'s	David Haughawout	davidh.d7@comcast.net		
District 7 Coalition of N.A.'s	Lynne Martin	lmartin900@aol.com		
Gavilan Addition N.A.	Trudy Dileo	trudydileo@comcast.net		
Gavilan Addition N.A.	Roxanne Encinias	roxp3@netzero.com		
Greater Gardener N.A.	Marcia Finical	marcia finical@yahoo.com		
Greater Gardener N.A.	David Wood	wood cpa@msn.com		
Greater Gardner N.A.	N.A. Email	ggnaabq@gmail.com		
Los Alamos Addition N.A.	Jeremy Wilcox	jeremyewilcox@gmail.com		
Los Alamos Addition N.A.	Don Dudley	abqlaana@gmail.com		
Los Poblanos N.A.	Don Newman	don.newman@mac.com		

Los Poblanos N.A.	Karon Boutz	kjboutz@gmail.com
North Valley Coalition	Peggy Norton	peggynorton@yahoo.com
North Valley Coalition	Doyle Kimbrough	newmexmba@aol.com
North Valley Coalition	N.A. Email	nvcabq@gmail.com

From http://sharepoint.cabq.gov/gis using the zoning advanced map viewer and the list of NA's and NC's from County of Bernalillo:

BC Association or Coalition	Name	Email or Mailing Address
Merritt Acres N.A.	Lisa Santana and Rachel	merrittacres@comcast.net
	Sedillo	
North Edith Corridor Assoc.	Christine Benavidez	christinebnvdz@aol.com
North Edith Corridor Assoc.	Robert Warrick	rlwarric@centurylink.net



Notice of Intent to Construct



Under 20.11.41.13B NMAC, the owner/operator is required to provide public notice by certified mail or electronic mail to the designated representative(s) of the recognized neighborhood associations and recognized coalitions that are with-in one-half mile of the exterior boundaries of the property on which the source is or is proposed to be located if they propose to construct or establish a new facility or make modifications to an existing facility that is subject to 20.11.41 NMAC — Construction Permits. A copy of this form must be included with the application.

Applicant's Name and Address: Albuquerque Bernalillo County Water Utility Authority (Water Authority) North Valley Stockpile Site, 5408 2nd Street NW, Albuquerque, NM 87103

Owner / Operator's Name and Address: Albuquerque Bernalillo County Water Utility Authority (Water Authority), P.O. Box 568, Albuquerque, NM 87103

Actual or Estimated Date the Application will be submitted to the Department: August 28th, 2017

Exact Location of the Source or Proposed Source: North Valley Stockpile Site – 5408 2nd Street NW, Albuquerque, NM 87103

Description of the Source: Construction and demolition (C&D) debris from utility excavation projects.

Nature of the Business: C&D debris processing and disposal. Debris from utility repair and construction projects is hauled to this site, where it is mechanically screened to separate soil from other waste materials such as asphalt, concrete and metal. The soil is then stockpiled for use as backfill material for other excavations, and the other waste components are sent for recycling.

Process or Change for which the permit is requested: The North Valley Stockpile Site has been in operation for at least two decades and no changes to the on-site equipment, operations or processes are proposed.

However, the site (which was previously owned and operated by the City of Albuquerque) has never undergone a formal permitting process through the City's Environmental Health Department. The City has therefore requested that the Water Authority retroactively submit an application for a Construction Permit for the site. That application process, including distribution of this public notice, is now under way.

Preliminary Estimate of the Maximum Quantities of each regulated air contaminant the source will emit:

Net Changes In Emissions

Initial Construction Permit

(Only for permit Modifications or Technical Revisions)

	Pounds Per Hour (lbs/hr)	Tons Per Year (tpy)]	1	bs/hr		tpy	Estimated Total TPY
СО	0.51	0.53	СО	+/-	-	+/-	-	-
NOx	1.2	1.2	NOx	+/-	-	+/-	-	-
NOx+ NMHC	1.4	1.4	NOx + NMHC	+/-	-	+/-	-	
VOC	0.19	0.20	voc	+/-	-	+/-	-	-
SO ₂	0.16	0.17	SO ₂	+/-	-	+/-	-	-
TSP	0.97	2.2	TSP	+/-	-	+/-	-	-
PM10	0.42	0.73	PM10	+/-		+/-	-	-
PM2.5	0.19	0.23	PM2.5	+/-	-	+/-	-	-
VHAP	0.0020	0.0021	VHAP	+/-	-	+/-	-	-

Maximum Operating Schedule: 8 hrs/day, 5 days/week, 52 weeks/year

Normal Operating Schedule: 8 am to 4 pm, 5 days/week

Current Contact Information for Comments and Inquires:

Name: Joel Berman

Address: 5408 2nd Street NW, Albuquerque, NM 87103

Phone Number: (505) 289-3524

E-Mail Address: JBerman@abcwua.org

If you have any comments about the construction or operation of the above facility, and you want your comments to be made as part of the permit review process, you must submit your comments in writing to the address below:

Environmental Health Manager

Stationary Source Permitting

Albuquerque Environmental Health Department

Air Quality Program

PO Box 1293

Albuquerque, New Mexico 87103

(505) 768-1972

Ver.10/16

City of Albuquerque-Environmental Health Department
Air Quality Program-Permitting Section
Phone: (505) 768-1972 Email: aqd@cabq.gov

Other comments and questions may be submitted verbally.

Please refer to the company name and facility name, as used in this notice or send a copy of this notice along with your comments, since the Department may not have received the permit application at the time of this notice. Please include a legible mailing address with your comments. Once the Department has performed a preliminary review of the application and its air quality impacts, if required, the Department's notice will be published in the legal section of the Albuquerque Journal and mailed to neighborhood associations and neighborhood coalitions near the facility location or near the facility proposed location.

Eyerman, Regan V.

From:

Eyerman, Regan V.

Sent:

Tuesday, September 26, 2017 8:08 AM

To:

'Rachel Reese'

Cc:

'Andrew Glen'; Dickerson, Lauren H.

Subject:

RE: PDF of N. Valley Stock Pile Site Notification Emails

Rachel,

Thank you for sending me this. I'll put it in the file. The application is complete. We will start our public notice process.

Thank you,

Regan Eyerman, P.E.

Environmental Health Scientist

Air Quality Program

Environmental Health Department

City of Albuquerque (505) 767-5625

reverman@cabq.gov

From: Rachel Reese [mailto:RReese@trinityconsultants.com]

Sent: Monday, September 25, 2017 5:07 PM

To: Eyerman, Regan V.

Cc: Andrew Glen

Subject: PDF of N. Valley Stock Pile Site Notification Emails

Hi Regan,

Attached is the PDF of the notification emails sent to the Neighborhood Association/Coalition representatives for the North Valley Stockpile Site to be added to the application.

Thanks again!

Rachel

Rachel Reese

Associate Consultant

Trinity Consultants

9400 Holly Avenue | Bldg 3 Suite 300 | Albuquerque, NM 87122

Office: (505) 266-6611 | Mobile: (505) 920-2177

Email: rreese@TrinityConsultants.com | Website: www.TrinityConsultants.com

From:

Rachel Reese

Sent:

Monday, September 25, 2017 4:38 PM

To:

'davidh.d7@comcast.net'; 'imartin900@aol.com'

Cc:

'Eyerman, Regan V.'

Subject:

20.11.41 NMAC Required Notice of Intent to Construct

Attachments:

North Valley Stockpile Public Notice - v0.4.pdf

Dear Neighborhood Association/Coalition Representative,

The local air quality Construction Permit regulation 20.11.41 NMAC requires that registered representatives of neighborhood associations and coalitions within a half mile of a facility proposing to apply for an air quality permit application be notified in advance of permit application. Therefore, you are receiving the required attached public notice regarding Albuquerque Bernalillo County Water Utility Authority's North Valley Stockpile Site proposed initial Construction Permit. This facility is located at 5408 2nd Street NW, Albuquerque, NM 87103.

Please see the attached *Notice of Intent to Construct* form for more information and directions if you might have related comments or questions.

Thanks,

Rachel Reese

Associate Consultant

Trinity Consultants

9400 Holly Avenue | Bldg 3 Suite 300 | Albuquerque, NM 87122

Office: (505) 266-6611 | Mobile: (505) 920-2177

From:

Rachel Reese

Sent:

Monday, September 25, 2017 4:42 PM

To:

'trudydileo@comcast.net'; 'roxp3@netzero.com'

Cc:

'Eyerman, Regan V.'

Subject:

20.11.41 NMAC Required Notice of Intent to Construct

Attachments:

North Valley Stockpile Public Notice - v0.4.pdf

Dear Neighborhood Association/Coalition Representative,

The local air quality Construction Permit regulation 20.11.41 NMAC requires that registered representatives of neighborhood associations and coalitions within a half mile of a facility proposing to apply for an air quality permit application be notified in advance of permit application. Therefore, you are receiving the required attached public notice regarding Albuquerque Bernalillo County Water Utility Authority's North Valley Stockpile Site proposed initial Construction Permit. This facility is located at 5408 2nd Street NW, Albuquerque, NM 87103.

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Thanks,

Rachel Reese

Associate Consultant

Trinity Consultants

9400 Holly Avenue | Bldg 3 Suite 300 | Albuquerque, NM 87122

Office: (505) 266-6611 | Mobile: (505) 920-2177

From:

Rachel Reese

Sent:

Monday, September 25, 2017 4:45 PM

To:

'marcia_finical@yahoo.com'; 'wood_cpa@msn.com'; 'ggnaabq@gmail.com'

Cc:

'Eyerman, Regan V.'

Subject:

20.11.41 NMAC Required Notice of Intent to Construct

Attachments:

North Valley Stockpile Public Notice - v0.4.pdf

Dear Neighborhood Association/Coalition Representative,

The local air quality Construction Permit regulation 20.11.41 NMAC requires that registered representatives of neighborhood associations and coalitions within a half mile of a facility proposing to apply for an air quality permit application be notified in advance of permit application. Therefore, you are receiving the required attached public notice regarding Albuquerque Bernalillo County Water Utility Authority's North Valley Stockpile Site proposed initial Construction Permit. This facility is located at 5408 2nd Street NW, Albuquerque, NM 87103.

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Thanks,

Rachel Reese

Associate Consultant

Trinity Consultants

9400 Holly Avenue | Bldg 3 Suite 300 | Albuquerque, NM 87122

Office: (505) 266-6611 | Mobile: (505) 920-2177

From: Rachel Reese

Sent: Monday, September 25, 2017 4:46 PM

To: 'jeremyewilcox@gmail.com'; 'abqlaana@gmail.com'

Cc: 'Eyerman, Regan V.'

Subject: 20.11.41 NMAC Required Notice of Intent to Construct

Attachments: North Valley Stockpile Public Notice - v0.4.pdf

Dear Neighborhood Association/Coalition Representative,

The local air quality Construction Permit regulation 20.11.41 NMAC requires that registered representatives of neighborhood associations and coalitions within a half mile of a facility proposing to apply for an air quality permit application be notified in advance of permit application. Therefore, you are receiving the required attached public notice regarding Albuquerque Bernalillo County Water Utility Authority's North Valley Stockpile Site proposed initial Construction Permit. This facility is located at 5408 2nd Street NW, Albuquerque, NM 87103.

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Thanks,

Rachel Reese

Associate Consultant

Trinity Consultants

9400 Holly Avenue | Bldg 3 Suite 300 | Albuquerque, NM 87122

Office: (505) 266-6611 | Mobile: (505) 920-2177

From: Rachel Reese

Sent: Monday, September 25, 2017 4:47 PM

To: 'don.newman@mac.com'; 'kjboutz@gmail.com'

Cc: 'Eyerman, Regan V.'

Subject: 20.11.41 NMAC Required Notice of Intent to Construct

Attachments: North Valley Stockpile Public Notice - v0.4.pdf

Dear Neighborhood Association/Coalition Representative,

The local air quality Construction Permit regulation 20.11.41 NMAC requires that registered representatives of neighborhood associations and coalitions within a half mile of a facility proposing to apply for an air quality permit application be notified in advance of permit application. Therefore, you are receiving the required attached public notice regarding Albuquerque Bernalillo County Water Utility Authority's North Valley Stockpile Site proposed initial Construction Permit. This facility is located at 5408 2nd Street NW, Albuquerque, NM 87103.

Please see the attached *Notice of Intent to Construct* form for more information and directions if you might have related comments or questions.

Thanks,

Rachel Reese

Associate Consultant

Trinity Consultants

9400 Holly Avenue | Bldg 3 Suite 300 | Albuquerque, NM 87122

Office: (505) 266-6611 | Mobile: (505) 920-2177

From: Rachel Reese

Sent: Monday, September 25, 2017 4:48 PM

To: 'peggynorton@yahoo.com'; 'newmexmba@aol.com'; 'nvcabq@gmail.com'

Cc: 'Eyerman, Regan V.'

Subject: 20.11.41 NMAC Required Notice of Intent to Construct

Attachments: North Valley Stockpile Public Notice - v0.4.pdf

Dear Neighborhood Association/Coalition Representative,

The local air quality Construction Permit regulation 20.11.41 NMAC requires that registered representatives of neighborhood associations and coalitions within a half mile of a facility proposing to apply for an air quality permit application be notified in advance of permit application. Therefore, you are receiving the required attached public notice regarding Albuquerque Bernalillo County Water Utility Authority's North Valley Stockpile Site proposed initial Construction Permit. This facility is located at 5408 2nd Street NW, Albuquerque, NM 87103.

Please see the attached *Notice of Intent to Construct* form for more information and directions if you might have related comments or questions.

Thanks,

Rachel Reese

Associate Consultant

Trinity Consultants

9400 Holly Avenue | Bldg 3 Suite 300 | Albuquerque, NM 87122

Office: (505) 266-6611 | Mobile: (505) 920-2177

Email: rreese@TrinityConsultants.com | Website: www.TrinityConsultants.com |

From: Rachel Reese

Sent: Monday, September 25, 2017 4:49 PM

To: 'merrittacres@comcast.net'

Cc: 'Eyerman, Regan V.'

Subject: 20.11.41 NMAC Required Notice of Intent to Construct

Attachments: North Valley Stockpile Public Notice - v0.4.pdf

Dear Neighborhood Association/Coalition Representative,

The local air quality Construction Permit regulation 20.11.41 NMAC requires that registered representatives of neighborhood associations and coalitions within a half mile of a facility proposing to apply for an air quality permit application be notified in advance of permit application. Therefore, you are receiving the required attached public notice regarding Albuquerque Bernalillo County Water Utility Authority's North Valley Stockpile Site proposed initial Construction Permit. This facility is located at 5408 2nd Street NW, Albuquerque, NM 87103.

Please see the attached *Notice of Intent to Construct* form for more information and directions if you might have related comments or questions.

Thanks,

Rachel Reese

Associate Consultant

Trinity Consultants

9400 Holly Avenue | Bldg 3 Suite 300 | Albuquerque, NM 87122

Office: (505) 266-6611 | Mobile: (505) 920-2177

Email: rreese@TrinityConsultants.com | Website: www.TrinityConsultants.com |

From: Rachel Reese

Sent: Monday, September 25, 2017 4:50 PM

To: 'christinebnvdz@aol.com'; 'rlwarric@centurylink.net'

Cc: 'Eyerman, Regan V.'

Subject: 20.11.41 NMAC Required Notice of Intent to Construct

Attachments: North Valley Stockpile Public Notice - v0.4.pdf

Dear Neighborhood Association/Coalition Representative,

The local air quality Construction Permit regulation 20.11.41 NMAC requires that registered representatives of neighborhood associations and coalitions within a half mile of a facility proposing to apply for an air quality permit application be notified in advance of permit application. Therefore, you are receiving the required attached public notice regarding Albuquerque Bernalillo County Water Utility Authority's North Valley Stockpile Site proposed initial Construction Permit. This facility is located at 5408 2nd Street NW, Albuquerque, NM 87103.

Please see the attached *Notice of Intent to Construct* form for more information and directions if you might have related comments or questions.

Thanks,

Rachel Reese

Associate Consultant

Trinity Consultants

9400 Holly Avenue | Bldg 3 Suite 300 | Albuquerque, NM 87122

Office: (505) 266-6611 | Mobile: (505) 920-2177



City of Albuquerque

Environmental Health Department Air Quality Program



Public Notice Sign Guidelines

Any person seeking a permit under 20.11.41 NMAC, Authority-to-Construct Permits, shall do so by filing a written application with the Department. Prior to submitting an application, the applicant shall post and maintain a weather-proof sign provided by the department. The applicant shall keep the sign posted until the department takes final action on the permit application; if an applicant can establish to the department's satisfaction that the applicant is prohibited by law from posting, at either location required, the department may waive the posting requirement and may impose different notification requirements. A copy of this form must be submitted with your application.

Applications that are ruled incomplete because of missing information will delay any determination or the issuance of the permit. The Department reserves the right to request additional relevant information prior to ruling the application complete in accordance with 20.11.41 NMAC.

Name: North Valley Stockpile Site Contact: Joel Berman, (505) 289-3524 Company/Business: Albuquerque Bernalillo County Water Utility Authority / Water and wastewater
<u>services</u> ✓ The sign must be posted at the more visible of either the proposed or existing facility entrance (or, if approved in advance and in writing by the department, at another location on the property that is accessible to the public)
The sign shall be installed and maintained in a condition such that members of the public can easily view, access, and read the sign at all times.
☑ The lower edge of the sign board should be mounted a minimum of 2' above the existing ground surface to facilitate ease of viewing
Attach a picture of the completed, properly posted sign to this document
Check here if the department has waived the sign posting requirement. Alternative public notice details:



PROPOSED AIR QUALITY CONSTRUCTION PERMIT



1. Applicant's Name:	lorth Valley Stacks	sile Site A	ddress: 5408 2nd	Street NW, Alba	yueryue, NY	87103
Owner or Operator's Owner or Operator's	Name: Albuquere	we Bernal	Ho County Wate	r Utility Aut	anty	
Owner or Operator's	Address PO Bo	× 568	Albuquerque	NW , 8410	3	-
			itted to the Department			

- 2. Exact Location of the Source or Proposed Source. 5408 2nd Street MW Albuquerque NM 87103
- 3. Description of the Source: Construction and demolition (CLD) debris from utility excavation projects.

Nature of the Business: CED debris processing and disposal

Process or Change for which the permit is being requested Initial Construction Remit The site has been in operation for many years and is retroactively seeking a permit. No changes are proposed.

Preliminary Estimate of the Maximum Quantities of each regulated all contaminant the source will emit.

Initial Construction Permit

	Pounde Per Hour (2be/hr)	Tons Par Year (tpy)
00	0.51	0.53
NO:	1.2	1,2
502	0.16	0.17
VOC	0.19	0.20
759	0.97	2.2
PM10	0.42	0.73
PM2.5	0.19	0.23
ARCAD.	0.0020	0 0021

Net Changes in Emissions

) I de la company	Pounds Per Hour (Ros hr)	Jone Per Year (109)	Tons For Year
CO	4/	6/F 🚓	
NO	41	9/A -	
SO2		*/- -	
VOC	*** ==	10: E	
TSP	WE -	9/ I	
PMIO	## =	· -	
PM2.5		·/	
VHAP			

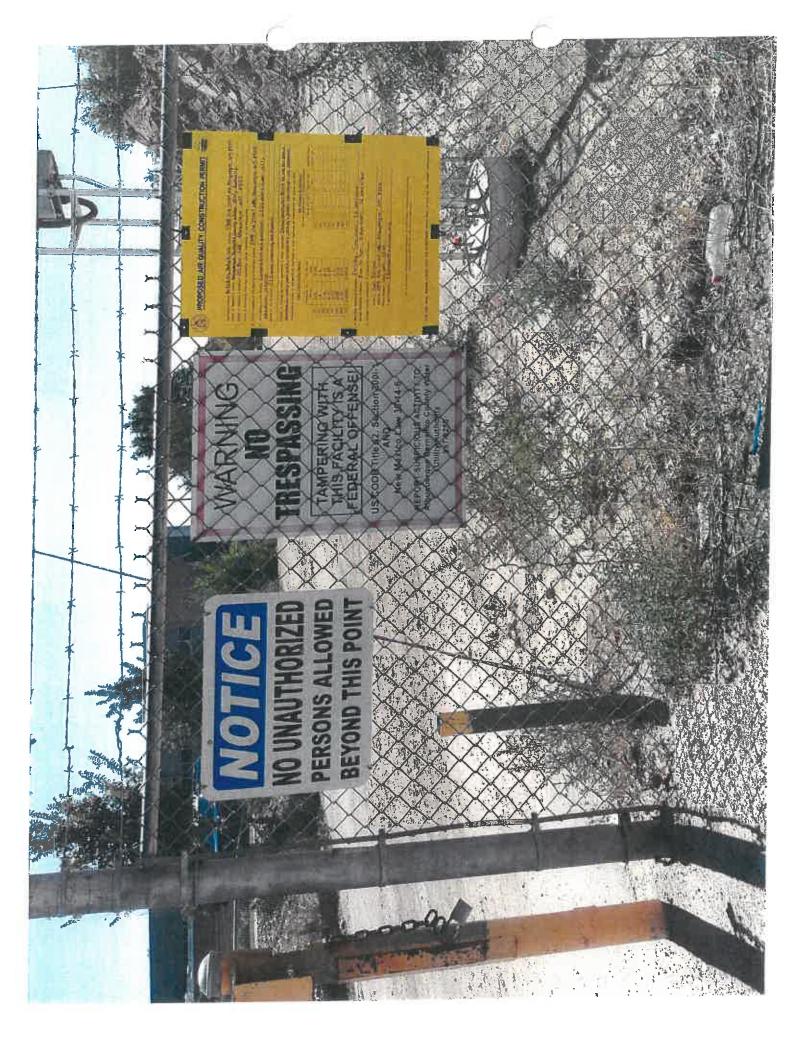
Maximum Operating Schedule & hrs/day, 5days/week, 52 weeks/year Normal Operating Schedule 8 am to 4 pm , 5 days /week 52 weeks/year

Current Contact Information for Comments and Inquires:

Name Joel Berman Address 5408 2nd Street NW Albuquerque NM 87103 Phone Number: (505) 289 - 3524 E-Mail Address J. Berman Pabrous Drs

City of Alberterroin - Environmental feedin Desertment - An Queity Program - Statemery Source in Proper Filmine (Dim. 1988-1973 C. Mar Address Amplication of the Communication of the Communication

THIS SIGN SHALL REMAIN POSTED UNTIL THE DEPARTMENT TAXES FINAL ACTION ON THE PERMIT APPLICATION



8. PERMIT APPLICATION FORMS AND PROOF OF REVIEW FEE PAYMENT

The following permit application forms are attached:

- Application Checklist
- Permit Application Short Form
- Permit Application Review Fee Checklist

Proof of payment of the permit application review fees is also attached.

Clearly handwrite or type

SHORT FORM

Albuquerque Environmental Health Department - Air Quality Program

Please mail this application to P.O. Box 1293, Albuquerque, NM 87103 or hand deliver between 8:00am - 5:00pm Monday - Friday to:

3rd Floor, Suite 3023 - One Civic Plaza NW, Albuquerque, New Mexico 87103 (505) 768 - 1972 aqd@cabq.gov (505) 768 - 1977 (Fax)



Submittal Date: 09/13/2017

Application for Air Pollutant Sources in Bernalillo County Source Registration (20.11.40 NMAC) and Construction Permits (20.11.41 NMAC)

Corporate Information

1. Company Name: Albuquerque Bernalillo County Water Utility Authority 2. Street Address: One Civic Plaza NW, Room 5027
Zip: <u>87103</u>
3. Company City: <u>Albuquerque</u> 4. Company State: <u>NM</u> 5. Company Phone: <u>(505) 289-3524</u> 6. Company Fax: <u>(505) 289-3062</u>
7. Company Mailing Address: P.O. Box 568, Albuquerque, NM Zip: 87103
8. Company Contact and Title: <u>Joel Berman, Chief Engineer - Distribution, Field Operations Division</u> 9. Phone: (505) 289-3524
10. E-mail: <u>Berman@abcwua.org</u>
Stationary Source (Facility) Information: Provide a plot plan (legal description/drawing of facility property) with overlay sketch of facility processes; Location of emission points; Pollutant type and distances to property boundaries
1. Facility Name: ABCWUA North Valley Stockpile Site 2. Street Address: 5408 2nd Street NW
3. City: Albuquerque 4. State: NM 5. Facility Phone: (505) 289-3524 6. Facility E-mail: JBerman@abcwua.org
7. Facility Mailing Address (Local): 5408 2nd Street NW Zip: 87107 DVJ
8. Latitude - Longitude or UTM Coordinates of Facility: Zone 13, 351032 m E, 3889489 m N
9. Facility Contact and Title: Joel Berman, Chief Engineer - Distribution, Field Operations Division 10. Phone: (505) 289-3524
11.E-mail: JBerman@abcwua.org
General Operation Information (if any further information request does not pertain to your facility, write N/A on the line or in the box)
1. Facility Type (description of your facility operations): Spoil Pile
2. Standard Industrial Classification (SIC 4 digit #): 4941 3. North American Industry Classification System (NAICS Code #): 221310
4. Is facility currently operating in Bernalillo County. Yes If yes, date of original construction 7/1/2004. If no, planned startup is/_/_
5. Is facility permanent Yes If no, give dates for requested temporary operation - from/ through/
6. Is facility process equipment new No If no, give actual or estimated manufacture or installation dates in the Process Equipment Table
7. Is application for a modification, expansion, or reconstruction (altering process, or adding, or replacing process equipment, etc.) to an existing facility which will result in a change in emissions No If yes, give the manufacture date of modified, added, or replacement equipment in the Process Equipment Table modification date column, or the operation changes to existing process/equipment which cause an emission increase
8. Is facility operation (circle one)? [Continuous Intermittent Batch]

Page 1 of 6

Version: June 2014

- 9. Estimated % of production Jan-Mar: 25% Apr-Jun: 25% Jul-Sep: 25% Oct-Dec: 25%
- 10. Current or requested operating times of facility: 8 hrs/day 5 days/wk 4.33 wks/mo 12 mos/yr 11. Business hrs: 8 am to 4 pm
- 12. Will there be special or seasonal operating times other than shown above No If yes, explain____
- 13. Raw materials processed: <u>C&D Debris</u> 14. Saleable item(s) produced: <u>N/A</u>

15. Permitting Action	Being Requeste	d						
New Per	mit Permit	Modification		Technical Per	mit Revision	☐ Adm	inistrative Permit F	Revision
	Cur	rent Permit #:	C	Current Permit	#:	_ Current Po	ermit #:	
		PRO	CESS EC	<u>OUIPMEN</u>	TTABL	E Owen Dave	w Europe Ingir	orator etc.)
(Generator-Crus	sher-Screen-C	onveyor-Bo	<u>ller-Mixer-Sj</u>	oray Guns-S	aws-Sander	-Oven-Drye	Size or Process	lei attoi, ctc.)
Process Equipment Unit	Manufacturer	Model#	Serial#	Manufacture Date	Installation Date	Modification Date	Rate (Hp;kW;Btu;ft³;lbs; tons;yd³;etc.)	Fuel Type
Example 1. Generator	Unigen	B-2500	A56732195C- 222	7/96	7/97	N/A	250 Hp - HR. YR.	Diesel
Example 2. Spray Gun	HVLP Systems	Spray-N- Stay 1100	k26-56-95	01/97	11/97	N/A	0.25 gal HR. YR.	Electric Compressor
1. ENG-1	Deutz	F3L913	8736524	7/27/05	~2005	N/A	55 hp	Diesel
2. SCRN-1	CEC	Box-it 710	05474-21	7/27/05	~2005	N/A	150 ton/hr	N/A
3. SCRN-2	Condore	N/A	N/A	N/A	~2005	N/A	150 ton/hr	N/A
4. HAUL	N/A	N/A	N/A	N/A	N/A	N/A	1,755.4 miles/yr	N/A
5. STCKPLEWORK	N/A	N/A	N/A	N/A	N/A	N/A	Varies depending on Drop Point Location	N/A
1. Basis for Equipment Si	ze or Process Rate	(Manufacturer	s data, Field Obs	servation/Test, e	etc.)		Submit infor	mation for each
unit as an attachment								
	EXEM	PTED SO	URCES A	ND EXE	MPTED.	ACTIVI	<u>res</u>	
(Generator-Crus	her-Screen-Co	nveyor-Boil	er-Mixer-Sp	ray Guns-Sa	ws-Sander-	Oven-Dryer	-Furnace-Incine	erator, etc.)
Process Equipment Unit	Manufacturer	Model #	Serial #	Manufacture Date	Installation Date	Modification Date	Rate (Hp;kW;Btu;ft³;lbs; tons;yd³;etc.)	Fuel Type
Example 1. Generator	Unigen	B-2500	A56732195C- 222	7/96	7/97	N/A	250 Hp - HR. YR.	Diesel
Example 2. Spray Gun	HVLP Systems	Spray-N- Stay 1100	k26-56-95	01/97	11/97	N/A	0.25 gal HR. YR.	Electric Compressor
	N/	A - There are not	exempted sources	or activities being	g included in this	application.		
2.							HR. YR.	
3.							HR. YR.	
I. Basis for Equipment Siz	e or Process Rate	(Manufacturers	data, Field Obse	ervation/Test, et	c.)		Submit inform	nation for each

Page 3 of 6 Version: June 2014

UNCONTROLLED EMISSIONS OF INDIVIDUAL AND COMBINED PROCESSES

(Process potential under physical/operational limitations during a 24 hr/day and 365 day/year = 8,760 hrs)

Process Equipment Unit*	Carl	oon Monoxide (CO)	Oxides of Nitrogen (NOx)	Nonmethane Hydrocarbons NMHC (VOCs)	Oxides of Sulfur (SOx)	Total Suspended Particulate Matter (TSP)	Method(s) used for Determination of Emissions (AP-42, Material balance, field tests, manufacturers' data, etc.)
Example	1.	9.1 lbs/hr	27.7 lbs/hr	1.3 lbs/hr	0.5 lbs/hr	2.0 lbs/hr	AP-42
I. Generator	enerator 1a. 39.9 tons/yr 1		121.3 tons/yr	5.7 tons/yr	r 2.2 tons/yr 8.8 tons/yr		
1. ENG-1	1.	0.46 lbs/hr	1.0 lbs/hr	0.17 lbs/hr	0.14 lbs/hr	0.15 lbs/hr	AP-42
1. E14G-1	1a.	2.0 tons/yr	4.6 tons/yr	0.76 tons/yr	0.62 tons/yr	0.66 tons/yr	A1 -42
	2.	- lbs/hr	- lbs/hr	- lbs/hr	- lbs/hr	4.7 lbs/hr	Site Data
2. SCRN-1	2a.	- tons/yr	tons /yr	- tons/yr	- tons/yr	20.5 tons/yr	AP-42
	3.	- Ibs/hr	- lbs/hr	- lbs/hr	- lbs/hr	4.7 lbs/hr	Site Data
3. SCRN-2	3a.	- tons/yr	- tons /yr	- tons/yr	- tons/ yr	20.5 tons/yr	AP-42
	4.	- lbs/hr	- lbs/hr	- lbs/hr	- lbs/hr	1.1 lbs/hr	A.D. 40
4. HAUL	4a.	- tons/yr	- tons /yr	- tons/yr	- tons/ yr	3.8 tons/yr	AP-42
	5.	- lbs/hr	- lbs/hr	- lbs/hr	- lbs/br	0.25 lbs/hr	Site Data
5. STCKPLEWORK	5a.	- tons/yr	- tons /yr	- tons/yr	- tons/ yr	1.08 toms/yr	AP-42

If any one (1) of these process units, or combination of units, has an uncontrolled emission greater than (>) 10 lbs/hr or 25 tons/yr for any of the above pollutants (based on 8760 hrs of operation), then a permit will be required. Complete this application along with additional checklist information requested on accompanying instruction sheet.

* If all of these process units, individually <u>and</u> in combination, have an uncontrolled emission less than or equal to (\leq) 10 lbs/hr or 25 tons/yr for all of the above pollutants (based on 8760 hrs of operation), but > 1 ton/yr for any of the above pollutants - then a source registration is required.

Note: If your source does not require a registration or permit, based on above pollutant emissions, complete the remainder of this application to determine if a registration or permit would be required for any Toxic or Hazardous air pollutants used at your facility.

Copy this page if additional space is needed for either table (begin numbering with 4., 5., etc.)

SHORT FORM Page 4 of 6 Version: June 2014

CONTROLLED EMISSIONS OF INDIVIDUAL AND COMBINED PROCESSES

(Based on current operations with emission controls OR requested operations with emission controls)

Process Equipment Units listed on this Table should match up to the same numbered line and Unit as listed on Uncontrolled Table

				(pg.2)	1	1			
Process Equipment Unit	Equipment Carbon Monoxide (CO)		Oxides of Nitrogen (NOx)	Nonmethane Hydrocarbons NMHC (VOCs)	Oxides of Sulfur (SOx)	Total Suspended Particulate Matter (TSP)	Control Equipment	% Efficiency	
Example I. Generator	1.	9.1 lbs/hr	27.7 lbs/hr	1.3 lbs/hr	0.5 lbs/hr	2.0 Ibs/hr	Operating	N/A	
	1a.	18.2 tons/yr	55.4 tons/yr	2.6 tons/yr	1.0 tons/yr	4.0 tons/yr	Hours	N/A	
4 PVG 4	1.	0.46 lbs/hr	1.0 lbs/hr	0.17 lbs/hr	0.14 lbs/hr	0.15 lbs/hr	2.080 hours	N/A	
1. ENG-1	Ia.	0.48 tons/yr	1.1 tons/yr	0.18 tons/yr	0.15 tons/yr	0.16 tons/yr	2,000 HOURS	IVA	
2. SCRN-1	2.	- lbs/hr	- lbs/hr	- lbs/hr	- lbs/hr	0.15 lbs/hr	2,080 hours	N/A	
	2a.	- tons/yr	- tons/ yr	- tons/yr	- tons/yr	0.15 tons/yr	& Watering	14/74	
A COUNT &	3.	- ibs/hr	- lbs/hr	- lbs/hr	- lbs/hr	0.084 lbs/hr	2,080 hours	N/A	
3. SCRN-2	3a.	- tons/yr	- tons/ yr	- tons/yr	- tons/yr	0.088 tons/yr	& Watering	IVA	
	4.	lbs/hr	lbs/hr	- Ibs/hr	- lbs/hr	0.42 lbs/hr	Watering	60%	
4. HAUL	4a.	tons/yr	tons/yr	- tons/yr	- tons/yr	1.5 tons/yr	watering	0076	
CONCUENT DIVERS	5.	lbs/hr	lbs/hr	- lbs/hr	- lbs/hr	0.070 lbs/hr	2.080 hours	N/A	
S. STCKPLEWORK	5a.	tons/yr	tons/yr	- tons/yr	- tons/yr	0.073 tons/yr	2,050 nours	N/A	

	Submit information for each unit as an attachment
2	Explain and give estimated amounts of any Excitive Emissions associated with facility processes

SHORT FORM Page 5 of 6 Version: June 2014

**TOXIC EMISSIONS

VOLATILE, HAZARDOUS, & VOLATILE HAZARDOUS AIR POLLUTANT EMISSION TABLE

						_	.,	_				
Product Categories (Coatings, Solvents, Thinners, etc.)	Volatile Organic Compound (VOC), Hazardous Air Pollutant (HAP), or Volatile Hazardous Air Pollutant (VHAP) Primary To The Representative As Purchased Product	Chemical Abstract Service Number (CAS) Of VOC, HAP, Or VHAP From Representative As Purchased Product	VOC, HAP, Or VHAP Concentration Of Representative As Purchased Product (pounds/gallon, or %)	1. How were Concentrations Determined (CPDS, MSDS, etc.)	Total Product Purchases For Category	(-)	Quantity Of Product Recovered & Disposed For Category	(=)	Total Product Usage For Category			
EXAMPLE		40000	700/	PRODUCT	lbs/yr		lbs/yr		lbs/yr			
Cleaning Solvents	TOLUENE	108883	70%	LABEL	200 gal/yr	(-)	50 gal/yr	(=)	150 gal/yr			
	N/A - There are no volatile, hazardous, or volatile hazardous air pollutants at the facility.											
2		Ī			lbs/yr		lbs/yr	(-)	lbs/yr			
2.					gal/yr	(-)	gal/yr	(=)	gal/yr			
3.					lbs/yr	(-)	lbs/yr	(=)	lbs/yr			
3.		_			gal/yr	(-)	gal/yr	(-)	gal/yr			

^{1.} Basis for percent (%) determinations (Certified Product Data Sheets, Material Safety Data Sheets, etc.). Submit, as an attachment, information on one (1) product from each Category listed above which best represents the average of all the products purchased in that Category.

**NOTE:

A REGISTRATION IS REQUIRED, AT MINIMUM, FOR ANY AMOUNT OF HAP OR VHAP EMISSION. A PERMIT MAY BE REQUIRED FOR THESE EMISSIONS, IF THE SOURCE MEETS THE REQUIREMENTS OF PART 41.

MATERIAL AND FUEL STORAGE TABLE

			VIAIE	KIAL AND I	CLULIO	10141-	1 10	showing wit	th 4 5 etc)		
	(Tanke	harrels, silos,	stockpiles, etc.	Copy this table	if additio	nal space is ne	eded (begin nun	mering wi	щ 4., э., ек.,		1
Storage Equipment	Product Stored	Capacity (bbls - tons gal - acres,etc)	Above or Below Ground	Construction (welded, riveted) & Color	Install Date	Loading Rate	Officating Rate	Vapor Pressure	Control Equipment	Seal Type	% Eff.
Example	diesel fuel	5,000 gal	Below	welded/ brown	3/93	3000gal HR ¥R	500 gal - HR ¥R	N/A Psia	N/A	N/A	N/A
1 Tank Example 2. Barrels	Solvent	55 gal Drum	Above - in storage room	welded/green	N/A	N/A HR. YR.	N/A HR YR	N/A Psia	N/A	N/A	N/A
Z. Daireis			N/A	- There are not mate	rials or fue						
2.						HR. YR.	HR. YR.	Psia			
3.						HR. YR.	HR. YR.	Psia			

^{1.} Basis for Loading/Offloading Rate (Manufacturers data, Field Observation/Test, etc.)_ Submit information for each unit as an attachment.

STACK AND EMISSION MEASUREMENT

If any equipment from the Process Equipment Table (Page 2) is also listed in this Stack Table, use the same numbered line for the Process Equipment unit on both Tables to show the appearance of the Process Equipment and the Process Equipment unit on both Tables and the process Equipment of the Process Equipment unit on both Tables and the Process Equipment unit on the Pro

-t-wann the Drocess	Equipment and i	t's Stack. Copy	this table if ad <u>ditio</u>	nal space is ne	eded (begin numberia	g with 4., 5., etc.).	Range-
Pollutant (CO,NOx,TSP,	Control Equipment	Control Efficiency	Stack Height & Diameter in feet	Stack Temp.	Stack Velocity & Exit Direction	Measurement Equipment Type	Sensitivity- Accuracy-
CO, NOx, TSP,	N/A	N/A	18 ft H 0.8 ft D	225 °F	6,000 ft ³ /min - V Exit - upward	N/A	N/A
TSP, xylene, toluene, MIBK	Spray Booth	99% for TSP	9 ft H 0.5 ftD	ambient	10,000 ft³/min - V Exit - horizontal	N/A	N/A
NO _x , CO, VOCs, SO _x , TSP, PM ₁₀ , PM _{2.5} , HAPs	Reduced hours of operation	N/A	3.048 m – H 0.051 m – D	727.6 K	99.43 m/s - V	N/A	N/A
TSP, PM ₁₀ , PM _{2.5}	Reduced hours of operation	N/A	3.048 m – H 2.64 m by 4.064 m - D	Ambient	N/A	N/A	N/A
TSP, PM ₁₀ , PM _{2.5}	Reduced hours of operation	N/A	3.048 m – H 2.64 m by 4.064 m - D	Ambient	N/A	N/A	N/A
TSP, PM ₁₀ , PM _{2.5}	Watering	60% for TSP, PM ₁₀ , PM _{2.5}	N/A	N/A	N/A	N/A	N/A
TSP, PM ₁₀ , PM _{2.5}	Reduced hours of operation	N/A	N/A	N/A	N/A	N/A	N/A
	Pollutant (CO,NOx,TSP, Toluene,etc) CO, NOx, TSP, SO ₂ , NMHC TSP, xylene, toluene, MIBK NO ₂ , CO, VOCS, SO ₃ , TSP, PM ₁₀ , PM _{2.5} , HAPs TSP, PM ₁₀ , PM _{2.5} TSP, PM ₁₀ , PM _{2.5} TSP, PM ₁₀ , PM _{2.5}	Pollutant (CO,NOx,TSP, Toluene,etc) CO, NOx, TSP, SO ₂ , NMHC TSP, xylene, toluene, MIBK NO ₃ , CO, VOCs, SO ₃ , TSP, PM ₁₀ , PM _{2.5} PM _{2.5} Reduced hours of operation TSP, PM ₁₀ , PM _{2.5} Reduced hours of operation TSP, PM ₁₀ , PM _{2.5} Reduced hours of operation TSP, PM ₁₀ , PM _{2.5} Reduced hours of operation TSP, PM ₁₀ , PM _{2.5} Reduced hours of operation TSP, PM ₁₀ , PM _{2.5} Reduced hours of operation TSP, PM ₁₀ , PM _{2.5} Reduced hours of operation	Pollutant (CO,NOx,TSP, Toluene,etc) Equipment Efficiency CO, NOx, TSP, SO ₂ , NMHC N/A N/A TSP, xylene, toluene, MiBK Spray Booth NO _x , CO, VOCs, SO _x , TSP, PM ₁₀ , PM _{2.5} Reduced hours of operation TSP, PM ₁₀ , PM _{2.5} Reduced hours of operation TSP, PM ₁₀ , PM _{2.5} Reduced hours of operation TSP, PM ₁₀ , PM _{2.5} Reduced hours of operation TSP, PM ₁₀ , PM _{2.5} Reduced hours of operation TSP, PM ₁₀ , PM _{2.5} Reduced TSP, PM ₁₀ , PM _{2.5} Reduced hours of operation TSP, PM ₁₀ , PM _{2.5} Reduced TSP, PM ₁₀ , PM _{2.5} N/A Reduced hours of operation TSP, PM ₁₀ , PM _{2.5} N/A	Pollutant	Pollutant	Pollutant (CO,NOx,TSP, Toluene,etc)	CO,NOx,TSP, Toluene,etc

^{1.} Basis for Control Equipment % Efficiency (Manufacturers data, Field Observation/Test, AP-42, etc.) Submit information for each unit as an attachment

ADDITIONAL COMMENTS OR INFORMATION

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^{2.} Basis for Control Equipment % Efficiency (Manufacturers data, Field Observation/Test, AP-42, etc.) Submit information for each unit as an attachment.

I, the undersigned, a responsible officer of the applicant company, certify that to the best of my knowledge, the information stated on this application, together

with associated drawings, specifications, and other 'ta, give a true and complete representation of the existing, modified existing, or planned new stationary source with respect to air pollution sources and of the equipment. I also understand that any significant ssions, errors, or misrepresentations in these data will be cause for revocation of part or all of the resulting registration or permit.

Signed this 6t1	h day of S
John M. Stomp, III Print Name Signature	

September ,20 17

Chief Operating Officer

Print Title



City of Albuquerque

Environmental Health Department Air Quality Program



Permit Application Checklist

Any person seeking a permit under 20.11.41 NMAC, Authority-to-Construct Permits, shall do so by filing a written application with the Department. Prior to ruling a submitted application complete each application submitted shall contain the required items listed below. This checklist must be returned with the application.

Applications that are ruled incomplete because of missing information will delay any determination or the issuance of the permit. The Department reserves the right to request additional relevant information prior to ruling the application complete in accordance with 20.11.41 NMAC.

All applicants shall:

- 1. If Fill out and submit the Pre-permit Application Meeting Request form
 - a. □ Attach a copy to this application

 N/A A Pre-Permit Application Meeting is not required as Trinity Consultants is familiar with the CABO permitting process.
- 2. Attend the pre-permit application meeting
 - a.

 Attach a copy of the completed Pre-permit Application Meeting Checklist to this application
 - N/A A Pre-Permit Application Meeting is not required as Trinity Consultants is familiar with the CABQ permitting process.
- 3. Provide public notice to the appropriate parties
 - a. Attach a copy of the completed Notice of Intent to Construct form to this form
 - i. Neighborhood Association(s): See attached memo of Neighborhood Associations provided by the City of Albuquerque on 08/24/17
 - ii. Coalition(s): See attached memo of Neighborhood Coalitions provided by the City of Albuquerque on 08/24/17
 - b. ✓ Attach a copy of the completed Public Sign Notice Guideline form
- 4. Fill out and submit the Permit Application. All applications shall:
 - A. be made on a form provided by the Department. Additional text, tables, calculations or clarifying information may also be attached to the form.
 - B. at the time of application, include documentary proof that all applicable permit application review fees have been paid as required by 20 NMAC 11.02. Please refer to the attached permit application worksheet.

- C. \square contain the applicant's name, address, and the names and addresses of all other owners or operators of the emission sources.
- D. contain the name, address, and phone number of a person to contact regarding questions about the facility.
- E. indicate the date the application was completed and submitted
- F. contain the company name, which identifies this particular site.
- G. contain a written description of the facility and/or modification including all operations affecting air emissions.
- H. contain the maximum and standard operating schedules for the source after completion of construction or modification in terms of hours per day, days per week, and weeks per year.
- I. provide sufficient information to describe the quantities and nature of any regulated air contaminant (including any amount of a hazardous air pollutant) that the source will emit during:
 - > Normal operation
 - > Maximum operation
 - Abnormal emissions from malfunction, start-up and shutdown
- J. include anticipated operational needs to allow for reasonable operational scenarios to avoid delays from needing additional permitting in the future.
- K. \square contain a map, such as a 7.5-minute USGS topographic quadrangle, showing the exact location of the source; and include physical address of the proposed source.
- L.

 contain an aerial photograph showing the proposed location of each process equipment unit involved in the proposed construction, modification, relocation, or technical revision of the source except for federal agencies or departments involved in national defense or national security as confirmed and agreed to by the department in writing.
- M. contain the UTM zone and UTM coordinates.
- N. Include the four digit Standard Industrialized Code (SIC) and the North American Industrial Classification System (NAICS).
- O. It contains the types and potential emission rate amounts of any regulated air contaminants the new source or modification will emit. Complete appropriate sections of the application; attachments can be used to supplement the application, but not replace it.
- P. contain the types and <u>controlled</u> amounts of any regulated air contaminants the new source or modification will emit. Complete appropriate sections of the application; attachments can be used to supplement the application, but not replace it.

- Q. \square contain the basis or source for each emission rate (include the manufacturer's specification sheets, AP-42 Section sheets, test data, or other data when used as the source).
- R. ontain all calculations used to estimate potential emission rate and controlled emissions.
- S. contain the basis for the estimated control efficiencies and sufficient engineering data for verification of the control equipment operation, including if necessary, design drawings, test reports, and factors which affect the normal operation (e.g. limits to normal operation).
- U. contain the anticipated maximum production capacity of the entire facility and the requested production capacity after construction and/or modification.
- V.

 contain the stack and exhaust gas parameters for all existing and proposed emission stacks.
- w provide an ambient impact analysis using a atmospheric dispersion model approved by the US Environmental Protection Agency (EPA), and the Department to demonstrate compliance with the ambient air quality standards for the City of Albuquerque and Bernalillo County (See 20.11.01 NMAC). If you are modifying an existing source, the modeling must include the emissions of the entire source to demonstrate the impact the new or modified source(s) will have on existing plant emissions.
- X. contain a preliminary operational plan defining the measures to be taken to mitigate source emissions during malfunction, startup, or shutdown.
- Y. ocontain a process flow sheet, including a material balance, of all components of the facility that would be involved in routine operations. Indicate all emission points, including fugitive points.
- Z. contain a full description, including all calculations and the basis for all control efficiencies presented, of the equipment to be used for air pollution control. This shall include a process flow sheet or, if the Department so requires, layout and assembly drawings, design plans, test reports and factors which affect the normal equipment operation, including control and/or process equipment operating limitations.
- AA. contain description of the equipment or methods proposed by the applicant to be used for emission measurement.
- BB. be signed under oath or affirmation by a corporate officer, authorized to bind the company into legal agreements, certifying to the best of his or her knowledge the truth of all information submitted.

The supporting data listed below was used to calculate emissions for the North Valley Stockpile Site.

- AP-42 Section 3, Table 3.3-1
- AP-42 Section 3, Table 3.3-2
- Data Collected Onsite at North Valley Stockpile Site
- > AP-42 Section 11, Table 11.19.2-2
- AP-42 Section 13
- NMED Guidance for Aggregate Handling, Storage Piles, and Haul Road Emissions document, January 1, 2017.

Table 3.3-1. EMISSION FACTORS FOR UNCONTROLLED GASOLINE AND DIESEL INDUSTRIAL ENGINES^a

		ne Fuel 01, 2-03-003-01)		el Fuel 02, 2-03-001-01)	
Pollutant	Emission Factor (lb/hp-hr) (power output)	Emission Factor (lb/MMBtu) (fuel input)	Emission Factor (lb/hp-hr) (power output)	Emission Factor (lb/MMBtu) (fuel_input)	EMISSION FACTOR RATING
NO _x	0.011	1.63	0.031	4.41	D
со	6.96 E-03 ^d	0.99 ^d	6.68 E-03	0.95	D
SO _x	5.91 E-04	0.084	2.05 E-03	0.29	D
PM-10 ^b	7.21 E-04	0.10	2.20 E-03	0.31	D
CO2°	1.08	154	1.15	164	В
Aldehydes	4.85 E-04	0.07	4.63 E-04	0.07	D
TOC					
Exhaust	0.015	2.10	2.47 E-03	0.35	D
Evaporative	6.61 E-04	0.09	0.00	0.00	E
Crankcase	4.85 E-03	0.69	4.41 E-05	0.01	E
Refueling	1.08 E-03	0.15	0.00	0.00	E

References 2,5-6,9-14. When necessary, an average brake-specific fuel consumption (BSFC) of 7,000 Btu/hp-hr was used to convert from lb/MMBtu to lb/hp-hr. To convert from lb/hp-hr to kg/kw-hr, multiply by 0.608. To convert from lb/MMBtu to ng/J, multiply by 430. SCC = Source Classification Code. TOC = total organic compounds.

b PM-10 = particulate matter less than or equal to 10 μm aerodynamic diameter. All particulate is assumed to be ≤ 1 μm in size.

c Assumes 99% conversion of carbon in fuel to CO₂ with 87 weight % carbon in diesel, 86 weight % carbon in gasoline, average BSFC of 7,000 Btu/hp-hr, diesel heating value of 19,300 Btu/lb, and gasoline heating value of 20,300 Btu/lb.

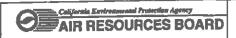
d Instead of 0.439 lb/hp-hr (power output) and 62.7 lb/mmBtu (fuel input), the correct emissions factors values are 6.96 E-03 lb/hp-hr (power output) and 0.99 lb/mmBtu (fuel input), respectively. This is an editorial correction. March 24, 2009

Table 3.3-2. SPECIATED ORGANIC COMPOUND EMISSION FACTORS FOR UNCONTROLLED DIESEL ENGINES^a

EMISSION FACTOR RATING: E

Pollutant	Emission Factor (Fuel Input) (lb/MMBtu)
Benzeneb	9.33 E-04
Toluene ^b	4.09 E-04
Xylenes ^b	2.85 E-04
	2.58 E-03
Propylene 1,3-Butadiene ^{b,c}	<3.91 E-05
	1.18 E-03
Formaldehyde ^b	7.67 E-04
Acetaldehyde ^b	<9.25 E-05
Acrolein ^b	
Polycyclic aromatic hydrocarbons (PAH)	8.48 E-05
Naphthalene ^b	<5.06 E-06
Acenaphthylene	<1.42 E-06
Acenaphthene	2.92 E-05
Fluorene	2.94 E-05
Phenanthrene	1.87 E-06
Anthracene	7.61 E-06
Fluoranthene	4.78 E-06
Pyrene	1.68 E-06
Benzo(a)anthracene	3.53 E-07
Chrysene	
Benzo(b)fluoranthene	<9.91 E-08
Benzo(k)fluoranthene	<1.55 E-07
Benzo(a)pyrene	<1.88 E-07
Indeno(1,2,3-cd)pyrene	<3.75 E-07
Dibenz(a,h)anthracene	<5.83 E-07
Benzo(g,h,l)perylene	<4.89 E-07
TOTAL PAH	1.68 E-04

a Based on the uncontrolled levels of 2 diesel engines from References 6-7. Source Classification Codes 2-02-001-02, 2-03-001-01. To convert from lb/MMBtu to ng/J, multiply by 430.
b Hazardous air pollutant listed in the Clean Air Act.
Based on data from 1 engine.



DEUTZ AG

EXECUTIVE ORDER U-R-013-0097 New Off-Road Compression-Ignition Engines

Pursuant to the authority vested in the Air Resources Board by Sections 43013, 43018, 43101, 43102, 43104 and 43105 of the Health and Safety Code; and

Pursuant to the authority vested in the undersigned by Sections 39515 and 39516 of the Health and Safety Code and Executive Order G-02-003;

IT IS ORDERED AND RESOLVED: That the following compression-ignition engines and emission control system produced by the manufacturer are certified as described below for use in off-road equipment. Production engines shall be in all material respects the same as those for which certification is granted.

MODEL YEAR	ENGINE FAMILY	DISPLACEMENT (liters)	FUEL TYPE	USEFUL LIFE (hours)			
2003	3DZXL06.1010	3.1, 4.1, 6.1	Diesel	8000			
SPECIAL	FEATURES & EMISSION		TYPICAL EQUIPMENT APPLICATION				
Dire	ct Diesel Injection, Smo	ke Puff Limiter	Pump, Generator Set, Industrial Equipment				

The engine models and codes are attached.

The following are the exhaust certification standards (STD) and certification levels (CERT) for hydrocarbon (HC), oxides of nitrogen (NOx), or non-methane hydrocarbon plus oxides of nitrogen (NMHC+NOx), carbon monoxide (CO), and particulate matter (PM) in grams per kilowatt-hour (g/kw-hr), and the opacity-of-smoke certification standards and certification levels in percent (%) during acceleration (Accel), lugging (Lug), and the peak value from either mode (Peak) for this engine family (Title 13, California Code of Regulations, (13 CCR) Section 2423):

RATED	EMISSION		EXHAUST (g/kw-hr)					OPACITY (%)		
POWER	STANDARD CATEGORY		НС	NOx	NMHC+NOx	co	PM	ACCEL	LUG	PEAK
37 < kW < 75	Tier 1	STD	N/A	9.2	N/A	N/A	N/A	20	15	50
01 <u>2</u> x17 4 10		CERT	-	8.5	-	-		8	6	10

BE IT FURTHER RESOLVED: That for the listed engine models, the manufacturer has submitted the information and materials to demonstrate certification compliance with 13 CCR Section 2424 (emission control labels), and 13 CCR Sections 2425 and 2426 (emission control system warranty).

Engines certified under this Executive Order must conform to all applicable California emission regulations.

This Executive Order is only granted to the engine family and model-year listed above. Engines in this family that are produced for any other model-year are not covered by this Executive Order.

Executed at El Monte, California on this ______ day of December 2002.

Allen Lyons, Chief

Mobile Source Operations Division

Attachment 1092

Manufacturer: DEUTZ AG
Engine Category: Nonroad Cl
EPA Farnily Name: 3DZXL06.1010
Mfr. Family Name: F3L913
Process Code: New Submission

ENGINE MODEL SUMMARY FORM

U-R-013-0097

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	9. Emission Control Device	(Occionado)	FM DOZ		P4 5		X II	EX	E.W.	EM	EM	EW	EM	M			Z.	i ii			5 6					Ī	Œ.	E		Ä	T U			N.	N i	, Ma
	8. Fuel Rate (lbs./hr) @	Peak Forque	13.0	13.6	13.3	13.0		14.0	14.1	14,8	14.8	19.5	19.5	18.6	18.6	19,3	18.6	18.7	19.3	18.4	18.9	19.5	9.61	19.5	19.8	19.9	20.5	20.5	N/A	N/A	N/A	N/A	27.3	5,50	27.0 N/A	1. //h a
12	7. Peak Torque (mm³/stroke)	•	55.0	59.0	56.5	58.0	209	0.00	0.00	65.5	65.5	65.0	52.0	60.0	0:09	64.0	60.0	59.0	64.0	58.0	. 09	52	65	8	65.5	99	68.5	68.5	ΝΆ	N/A	N/A	N/A	57.5	57.5	? «X	
	orque @ NM)		1500	1500	1500	1500	1500	1500	200	1500	200	0001	200	0061	1500	1500	1500	1500	1500	1500	1500	1500	1500	1500	1500 ,	1500	1500	1500	√ V	Z/A	√ X	A/A	1500	1500	N/A	
	6. Peak Torque @ RPM(NM)		177	184	180	187	190	191	201	200	200	202	203	202	252	202	252	253	262	250	257	265	566	264	268	270	278	278	۷ Ž	∀	V V V	K/N	370	374	N/A	
1	5. Fuel Rate (lbs./hr) Rated Power		17.4	17.4	18.3	100 50	19.2	19.7	20.6	2 2	28.6	9.90	200	20.5	1,12	0:1°C	5.5.5	23.5	53.5	24.2	24.9	24.9	25.8	26.3	26.3	26,3	7.72 5.70	1.12	7.61	50.6	22.4	21.8	32.4	33.8	30.0	
Carried Basel	4, ruel Kate (g) Rated Power (mm3/stroke)		0.00	0.10	0.00	58.0	29.0	55,5	61.5	62.0	0.09	60.0	0.65	200	64.0	900	2 6	0,70		0.00	0.00.0	62.0	0.La		0.10	02.0	200	2.5	5.50	0.10	0.70	0.00	29.0	26.0	54.0	
	RPM	0150	2000	2300	3 6	0012	2300	2500	2500	2400	2350	2350	1800	1900	1800	2000	2150	2000	2000	3 6	215	2000	2500	52E0	2200	2500	2400	1 ROO	1800		200	000	0081	2000	1800	
	3. ВНР@	50	3 &	3 6	. 2	ט ז	ວີ	26	69	59	9/	92	88	09	62	64	67	24	9	3 5	7 7		ī K	5 K	5 K	2 5	62	56	7. 0	3 2	, C	3 6	2 6	90	98	
	2. Engine Model	F31.913	F31.913	F31913	Fal 913	21.042	518101	F3L913	F3L913	F3L913	F4L913	F4L913	F4L913	F4L913	F4L913	F4L913	F41913	F4L913	F41913	F4i 913	F41913	F41 913	F41913	F41913	F41913	F4L913	F4L913	F4L913	F41913	F4L913	F41 913	ER! 043	2 E E E E E	516161	F6L913	
ı	. Engine code	C37	C37/1	33	C39/1	C.41	- 6	2 C	3	C44/1	56/11	56/11	553	C45	9 0 7 0	C48/1	C50/1	C50/2	C51,5	C53	C53/1	C55	C56	C56/1	C56/2	C59	C59/1	D42	044	D47.5	D46.5	080	3 2	2 2	Do4	

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ENGINE MODEL SUMMARY FORM

Engine Category: Nonroad Cl EPA Family Name: 3DZXL06.1010 Mfr. Family Name: F3L913 Process Code: New Submission

Manufacturer: DEUTZ AG

8	245
ol Devi	T 700
9. Emission Contro (SAE J1930	EM DOF, SP
8. Fuel Rate (ibs./hr) @ Peak Torque	N/A N/A 17.0
7. Peak Torque (mm³/stroke)	N/A N/A 55.0
Peak Torque @ RPM(NM)	N/A N/A 1500
6. Peak To RPM(N/A N/A 230
5. Fuel Rate (lbs./hr) Rated Power	31.4 33.1 17.4
4. Fuel Rate @ Rated Power (mm3/stroke)	56.0
RPM	1800 1800 1800
3. ВНР@	9 8 9
2. Engine Model	F6L913 F6L913 F4L913
. Engine code	D67 D70,5 C37,2

Table 11.19.2-2 (English Units). EMISSION FACTORS FOR CRUSHED STONE PROCESSING OPERATIONS (lb/Ton)^a

Source b	Total	EMISSION	Total	EMISSION	Total	EMISSION
]	Particulate	FACTOR	PM-10	FACTOR	PM-2.5	FACTOR
J	Matter r,s	RATING	ł	RATING	1	RATING
Primary Crushing (SCC 3-05-020-01)	ND		ND ⁿ		ND ⁿ	
Primary Crushing (controlled) (SCC 3-05-020-01)	ND		ND ⁿ		ND ⁿ	
Secondary Crushing (SCC 3-05-020-02)	ND		ND ⁿ		ND ⁿ	
Secondary Crushing (controlled) (SCC 3-05-020-02)	ND		ND ⁿ		NDn	[
Tertiary Crushing (SCC 3-050030-03)	0.0054 ^d	E	0.0024°	С	ND ⁿ	
Tertiary Crushing (controlled) (SCC 3-05-020-03)	0.0012 ^d	Е	0.00054 ^p	С	0.00010 ^q	Е
Fines Crushing (SCC 3-05-020-05)	0.0390°	Е	0.0150°	Е	ND	
Fines Crushing (controlled) (SCC 3-05-020-05)	0.0030 ^f	Е	0.0012 ^f	Е	0.000070 ^q	Е
Screening (SCC 3-05-020-02, 03)	0.025°	Е	0.0087 ¹	С	ND	
Screening (controlled) (SCC 3-05-020-02, 03)	0.0022 ^d	Е	0.00074 ^m	С	0.000050 ^q	Е
Fines Screening (SCC 3-05-020-21)	0.30 ^g	Е	0.072 ^g	Е	ND	
Fines Screening (controlled) (SCC 3-05-020-21)	0.0036 ^g	E	0.0022 ⁸	Е	ND	
Conveyor Transfer Point (SCC 3-05-020-06)	0.0030 ^h	Е	0.00110 ^h	D	ND	
Conveyor Transfer Point (controlled) (SCC 3-05-020-06)	0.00014 ⁱ	Е	4.6 x 10 ⁻⁵¹	D	1.3 x 10 ^{-5q}	Е
Wet Drilling - Unfragmented Stone (SCC 3-05-020-10)	ND		8.0 x 10 ^{-5j}	E	ND	
Truck Unloading -Fragmented Stone (SCC 3-05-020-31)	ND		1.6 x 10 ^{-5j}	E	ND	
Truck Loading - Conveyor, crushed stone (SCC 3-05-020-32)	ND		0.00010 ^k	Е	ND	

- a. Emission factors represent uncontrolled emissions unless noted. Emission factors in lb/Ton of material of throughput. SCC = Source Classification Code. ND = No data.
- b. Controlled sources (with wet suppression) are those that are part of the processing plant that employs current wet suppression technology similar to the study group. The moisture content of the study group without wet suppression systems operating (uncontrolled) ranged from 0.21 to 1.3 percent, and the same facilities operating wet suppression systems (controlled) ranged from 0.55 to 2.88 percent. Due to carry over of the small amount of moisture required, it has been shown that each source, with the exception of crushers, does not need to employ direct water sprays. Although the moisture content was the only variable measured, other process features may have as much influence on emissions from a given source. Visual observations from each source under normal operating conditions are probably the best indicator of which emission factor is most appropriate. Plants that employ substandard control measures as indicated by visual observations should use the uncontrolled factor with an appropriate control efficiency that best reflects the effectiveness of the controls employed.
- c. References 1, 3, 7, and 8
- d. References 3, 7, and 8

13.2.2 Unpaved Roads

13.2.2.1 General

When a vehicle travels an unpaved road, the force of the wheels on the road surface causes pulverization of surface material. Particles are lifted and dropped from the rolling wheels, and the road surface is exposed to strong air currents in turbulent shear with the surface. The turbulent wake behind the vehicle continues to act on the road surface after the vehicle has passed.

The particulate emission factors presented in the previous draft version of this section of AP-42, dated October 2001, implicitly included the emissions from vehicles in the form of exhaust, brake wear, and tire wear as well as resuspended road surface material²⁵. EPA included these sources in the emission factor equation for unpaved public roads (equation 1b in this section) since the field testing data used to develop the equation included both the direct emissions from vehicles and emissions from resuspension of road dust.

This version of the unpaved public road emission factor equation only estimates particulate emissions from resuspended road surface material ^{23, 26}. The particulate emissions from vehicle exhaust, brake wear, and tire wear are now estimated separately using EPA's MOBILE6.2 ²⁴. This approach eliminates the possibility of double counting emissions. Double counting results when employing the previous version of the emission factor equation in this section and MOBILE6.2 to estimate particulate emissions from vehicle traffic on unpaved public roads. It also incorporates the decrease in exhaust emissions that has occurred since the unpaved public road emission factor equation was developed. The previous version of the unpaved public road emission factor equation includes estimates of emissions from exhaust, brake wear, and tire wear based on emission rates for vehicles in the 1980 calendar year fleet. The amount of PM released from vehicle exhaust has decreased since 1980 due to lower new vehicle emission standards and changes in fuel characteristics.

13.2.2.2 Emissions Calculation And Correction Parameters¹⁻⁶

The quantity of dust emissions from a given segment of unpaved road varies linearly with the volume of traffic. Field investigations also have shown that emissions depend on source parameters that characterize the condition of a particular road and the associated vehicle traffic. Characterization of these source parameters allow for "correction" of emission estimates to specific road and traffic conditions present on public and industrial roadways.

Dust emissions from unpaved roads have been found to vary directly with the fraction of silt (particles smaller than 75 micrometers [µm] in diameter) in the road surface materials. The silt fraction is determined by measuring the proportion of loose dry surface dust that passes a 200-mesh screen, using the ASTM-C-136 method. A summary of this method is contained in Appendix C of AP-42. Table 13.2.2-1 summarizes measured silt values for industrial unpaved roads. Table 13.2.2-2 summarizes measured silt values for public unpaved roads. It should be noted that the ranges of silt content vary over two orders of magnitude. Therefore, the use of data from this table can potentially introduce considerable error. Use of this data is strongly discouraged when it is feasible to obtain locally gathered data.

Since the silt content of a rural dirt road will vary with geographic location, it should be measured for use in projecting emissions. As a conservative approximation, the silt content of the parent soil in the area can be used. Tests, however, show that road silt content is normally lower than in the surrounding parent soil, because the fines are continually removed by the vehicle traffic, leaving a higher percentage of coarse particles.

Other variables are important in addition to the silt content of the road surface material. For example, at industrial sites, where haul trucks and other heavy equipment are common, emissions are highly correlated with vehicle weight. On the other hand, there is far less variability in the weights of cars and pickup trucks that commonly travel publicly accessible unpaved roads throughout the United States. For those roads, the moisture content of the road surface material may be more dominant in determining differences in emission levels between, for example a hot, desert environment and a cool, moist location.

The PM-10 and TSP emission factors presented below are the outcomes from stepwise linear regressions of field emission test results of vehicles traveling over unpaved surfaces. Due to a limited amount of information available for PM-2.5, the expression for that particle size range has been scaled against the result for PM-10. Consequently, the quality rating for the PM-2.5 factor is lower than that for the PM-10 expression.

13.2.2-2 EMISSION FACTORS 11/06

Table 13.2.2-1. TYPICAL SILT CONTENT VALUES OF SURFACE MATERIAL ON INDUSTRIAL UNPAVED ROADS^a

	INDUSTRIAL UNPA		No. Of	Silt Content (%)			
Industry	Road Use Or Surface Material	Plant Sites	Samples	Range	Mean		
Copper smelting	Plant road	1	3	16 - 19	17		
Iron and steel production	Plant road	19	135	0.2 - 19	6.0		
Sand and gravel processing	Plant road	1	3	4.1 - 6.0	4.8		
	Material storage area	1	1	-	7.1		
Stone quarrying and processing	Plant road	2	10	2.4 - 16	10		
	Haul road to/from pit	4	20	5.0-15	8.3		
Taconite mining and processing	Service road	1	8	2.4 - 7.1	4.3		
-	Haul road to/from pit	1	12	3.9 - 9.7	5.8		
Western surface coal mining	Haul road to/from pit	3	21	2.8 - 18	8.4		
	Plant road	2	2	4.9 - 5.3	5.1		
	Scraper route	3	10	7.2 - 25	17		
	Haul road (freshly graded)	2	5	18 - 29	24		
Construction sites	Scraper routes	7	20	0.56-23	8.5		
Lumber sawmills	Log yards	2	2	4.8-12	8.4		
Municipal solid waste landfills	Disposal routes	4	20	2.2 - 21	6.4		

^aReferences 1,5-15.

The following empirical expressions may be used to estimate the quantity in pounds (lb) of size-specific particulate emissions from an unpaved road, per vehicle mile traveled (VMT):

For vehicles traveling on unpaved surfaces at industrial sites, emissions are estimated from the following equation:

$$E = k (s/12)^a (W/3)^b$$
 (1a)

and, for vehicles traveling on publicly accessible roads, dominated by light duty vehicles, emissions may be estimated from the following:

$$E = \frac{k (s/12)^{a} (S/30)^{d}}{(M/0.5)^{c}} - C$$
 (1b)

where k, a, b, c and d are empirical constants (Reference 6) given below and

E = size-specific emission factor (lb/VMT)

s = surface material silt content (%)

W = mean vehicle weight (tons)

M = surface material moisture content (%)

S = mean vehicle speed (mph)

C = emission factor for 1980's vehicle fleet exhaust, brake wear and tire wear.

The source characteristics s, W and M are referred to as correction parameters for adjusting the emission estimates to local conditions. The metric conversion from lb/VMT to grams (g) per vehicle kilometer traveled (VKT) is as follows:

$$1 \text{ lb/VMT} = 281.9 \text{ g/VKT}$$

The constants for Equations 1a and 1b based on the stated aerodynamic particle sizes are shown in Tables 13.2.2-2 and 13.2.2-4. The PM-2.5 particle size multipliers (k-factors) are taken from Reference 27.

Table 13.2.2-2. CONSTANTS FOR EQUATIONS 1a AND 1b

_	Industri	al Roads (Equ	ation 1a)	Public Roads (Equation 1b)						
Constant	PM-2.5	PM-10	PM-30*	PM-2.5	PM-10	PM-30*				
k (lb/VMT)	0.15	1.5	4.9	0.18	1.8	6.0				
a	0.9	0.9	0.7	1	1	1				
ь	0.45	0.45	0.45	-		-				
С	-	-	-	0.2	0.2	0.3				
d	-	-	-	0.5	0.5	0.3				
Quality Rating	В	В	В	В	В	В				

^{*}Assumed equivalent to total suspended particulate matter (TSP)

Table 13.2.2-2 also contains the quality ratings for the various size-specific versions of Equation 1a and 1b. The equation retains the assigned quality rating, if applied within the ranges of source conditions, shown in Table 13.2.2-3, that were tested in developing the equation:

Table 13.2.2-3. RANGE OF SOURCE CONDITIONS USED IN DEVELOPING EQUATION 1a AND 1b

			Vehicle ight	i	Vehicle eed	Mean	Surface Moisture
Emission Factor	Surface Silt Content, %	Mg	ton	km/hr	mph	No. of Wheels	Content,
Industrial Roads (Equation 1a)	1.8-25.2	1.8-260	2-290	8-69	5-43	4-17ª	0.03-13
Public Roads (Equation 1b)	1.8-35	1.4-2.7	1.5-3	16-88	10-55	4-4.8	0.03-13

^a See discussion in text.

As noted earlier, the models presented as Equations 1a and 1b were developed from tests of traffic on unpaved surfaces. Unpaved roads have a hard, generally nonporous surface that usually dries quickly after a rainfall or watering, because of traffic-enhanced natural evaporation. (Factors influencing how fast a road dries are discussed in Section 13.2.2.3, below.) The quality ratings given above pertain to the mid-range of the measured source conditions for the equation. A higher mean vehicle weight and a higher than normal traffic rate may be justified when performing a worst-case analysis of emissions from unpaved roads.

The emission factors for the exhaust, brake wear and tire wear of a 1980's vehicle fleet (C) was obtained from EPA's MOBILE6.2 model ²³. The emission factor also varies with aerodynamic size range

[&]quot;-" = not used in the emission factor equation

Table 13.2.2-4. EMISSION FACTOR FOR 1980'S VEHICLE FLEET EXHAUST, BRAKE WEAR AND TIRE WEAR

Particle Size Range	C, Emission Factor for Exhaust, Brake Wear and Tire Wear ^b lb/VMT
PM _{2.5}	0.00036
PM ₁₀	0.00047
PM ₃₀ °	0.00047

- Refers to airborne particulate matter (PM-x) with an aerodynamic diameter equal to or less than x micrometers.
- b Units shown are pounds per vehicle mile traveled (lb/VMT).
- PM-30 is sometimes termed "suspendable particulate" (SP) and is often used as a surrogate for TSP.

It is important to note that the vehicle-related source conditions refer to the average weight, speed, and number of wheels for all vehicles traveling the road. For example, if 98 percent of traffic on the road are 2-ton cars and trucks while the remaining 2 percent consists of 20-ton trucks, then the mean weight is 2.4 tons. More specifically, Equations 1a and 1b are *not* intended to be used to calculate a separate emission factor for each vehicle class within a mix of traffic on a given unpaved road. That is, in the example, one should *not* determine one factor for the 2-ton vehicles and a second factor for the 20-ton trucks. Instead, only one emission factor should be calculated that represents the "fleet" average of 2.4 tons for all vehicles traveling the road.

Moreover, to retain the quality ratings when addressing a group of unpaved roads, it is necessary that reliable correction parameter values be determined for the road in question. The field and laboratory procedures for determining road surface silt and moisture contents are given in AP-42 Appendices C.1 and C.2. Vehicle-related parameters should be developed by recording visual observations of traffic. In some cases, vehicle parameters for industrial unpaved roads can be determined by reviewing maintenance records or other information sources at the facility.

In the event that site-specific values for correction parameters cannot be obtained, then default values may be used. In the absence of site-specific silt content information, an appropriate mean value from Table 13.2.2-1 may be used as a default value, but the quality rating of the equation is reduced by two letters. Because of significant differences found between different types of road surfaces and between different areas of the country, use of the default moisture content value of 0.5 percent in Equation 1b is discouraged. The quality rating should be downgraded two letters when the default moisture content value is used. (It is assumed that readers addressing industrial roads have access to the information needed to develop average vehicle information in Equation 1a for their facility.)

The effect of routine watering to control emissions from unpaved roads is discussed below in Section 13.2.2.3, "Controls". However, all roads are subject to some natural mitigation because of rainfall and other precipitation. The Equation 1a and 1b emission factors can be extrapolated to annual

average uncontrolled conditions (but including natural mitigation) under the simplifying assumption that annual average emissions are inversely proportional to the number of days with measurable (more than 0.254 mm [0.01 inch]) precipitation:

$$E_{\text{sat}} = E [(365-P)/365]$$
 (2)

where:

 E_{ext} = annual size-specific emission factor extrapolated for natural mitigation, lb/VMT

E = emission factor from Equation 1a or 1b

P = number of days in a year with at least 0.254 mm (0.01 in) of precipitation (see

below)

Figure 13.2.2-1 gives the geographical distribution for the mean annual number of "wet" days for the United States.

Equation 2 provides an estimate that accounts for precipitation on an annual average basis for the purpose of inventorying emissions. It should be noted that Equation 2 does not account for differences in the temporal distributions of the rain events, the quantity of rain during any event, or the potential for the rain to evaporate from the road surface. In the event that a finer temporal and spatial resolution is desired for inventories of public unpaved roads, estimates can be based on a more complex set of assumptions. These assumptions include:

- 1. The moisture content of the road surface material is increased in proportion to the quantity of water added;
- 2. The moisture content of the road surface material is reduced in proportion to the Class A pan evaporation rate;
- 3. The moisture content of the road surface material is reduced in proportion to the traffic volume; and
- 4. The moisture content of the road surface material varies between the extremes observed in the area. The CHIEF Web site (http://www.epa.gov/ttn/chief/ap42/ch13/related/c13s02-2.html) has a file which contains a spreadsheet program for calculating emission factors which are temporally and spatially resolved. Information required for use of the spreadsheet program includes monthly Class A pan evaporation values, hourly meteorological data for precipitation, humidity and snow cover, vehicle traffic information, and road surface material information.

It is emphasized that the simple assumption underlying Equation 2 and the more complex set of assumptions underlying the use of the procedure which produces a finer temporal and spatial resolution have not been verified in any rigorous manner. For this reason, the quality ratings for either approach should be downgraded one letter from the rating that would be applied to Equation 1.

13.2.2.3 Controls 18-22

A wide variety of options exist to control emissions from unpaved roads. Options fall into the following three groupings:

1. Vehicle restrictions that limit the speed, weight or number of vehicles on the road;

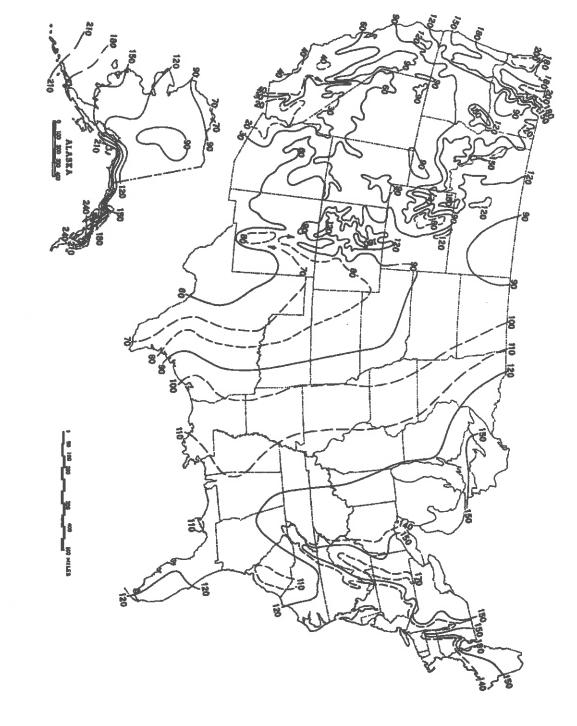
- 2. <u>Surface improvement</u>, by measures such as (a) paving or (b) adding gravel or slag to a dirt road; and
 - 3. Surface treatment, such as watering or treatment with chemical dust suppressants.

Available control options span broad ranges in terms of cost, efficiency, and applicability. For example, traffic controls provide moderate emission reductions (often at little cost) but are difficult to enforce. Although paving is highly effective, its high initial cost is often prohibitive. Furthermore, paving is not feasible for industrial roads subject to very heavy vehicles and/or spillage of material in transport. Watering and chemical suppressants, on the other hand, are potentially applicable to most industrial roads at moderate to low costs. However, these require frequent reapplication to maintain an acceptable level of control. Chemical suppressants are generally more cost-effective than water but not in cases of temporary roads (which are common at mines, landfills, and construction sites). In summary, then, one needs to consider not only the type and volume of traffic on the road but also how long the road will be in service when developing control plans.

<u>Vehicle restrictions</u>. These measures seek to limit the amount and type of traffic present on the road or to lower the mean vehicle speed. For example, many industrial plants have restricted employees from driving on plant property and have instead instituted bussing programs. This eliminates emissions due to employees traveling to/from their worksites. Although the heavier average vehicle weight of the busses increases the base emission factor, the decrease in vehicle-miles-traveled results in a lower overall emission rate.

13.2.2-8 EMISSION FACTORS 11/06

Figure 13.2.2-1. Mean number of days with 0.01 inch or more of precipitation in United States.





New Mexico ENVIRONMENT DEPARTMENT

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BUTCH TONGATE CABINET SECRETARY-DESIGATE

JC BORREGO DEPUTY SECRETARY

DEPARTMENT ACCEPTED VALUES FOR: AGGREGATE HANDLING, STORAGE PILE, and HAUL ROAD EMISSIONS

TO:

Applicants and Air Quality Bureau Permitting Staff

SUBJECT:

Department accepted default values for percent silt, wind speed, moisture content, and

control efficiencies for haul road control measures

This guidance document provides the Department accepted default values for correction parameters in the emission calculation equations for aggregate handling and storage piles emissions in construction permit applications and notices of intent submitted under 20.2.72 and 20.2.73 NMAC; and the Department accepted control efficiencies for haul road control measures for applications submitted under 20.2.72 NMAC.

Aggregate Handling and Storage Pile Emission Calculations

Applicants should calculate the particulate matter emissions from aggregate handling and storage piles using the EPA's AP-42 Chapter 13.2.4.

http://www3.epa.gov/ttn/chief/ap42/ch13/final/c13s0204.pdf

Equation 1 from Chapter 13.2.4 requires users to input values for two correction parameters, U and M, where U = mean wind speed and M = material moisture content. Below are the accepted values for U and M:

Default Values for Chapter 13.2.4, Equation 1:

Default Value
11 mph
2%

Applicants must receive preapproval from the Department if they wish to assume a higher moisture content and/or a lower wind speed in these calculations. Higher moisture contents may require site specific testing either as a permit condition or submitted with the application. Applicants may assume higher wind speeds and lower percent moisture content in their calculations without prior approval from the Department.

Haul Road Emissions and Control Measure Efficiencies

Accepted Default Values for Aggregate Handling, Storage Piles, and Haul Roads Page 2 of 2

Applicants should calculate the particulate matter emissions from unpaved haul roads using the EPA's AP-42 Chapter 13.2.2. http://www3.epa.gov/ttn/chief/ap42/ch13/final/c13s0202.pdf

Equation 1(a) from Chapter 13.2.2 requires users to input values for two correction parameters, s and W, where s = surface material silt content (%) and W = mean vehicle weight (tons). The applicant should calculate the mean vehicle weight in accordance with the chapter's instructions. Below is the accepted value for the parameter s:

Default Values for Chapter 13.2.2, Equation 1(a):

Delault values for Chapter 13.2.2, Equation 1(a).		
Parameter	Default Value	
s = surface material silt content (%)	4.8%	

Applicants may use a higher silt content without prior approval from the Department. Use of a lower silt content requires prior approval from the Department and may require site specific testing in support of the request.

Equation 2 from Chapter 13.2.2 allows users to take credit for the number of days that receive precipitation in excess of 0.01 inches, in the annual emissions calculation, where P = number of days in a year with at least 0.01 inches of precipitation.

Default Values for Chapter 13.2.2, Equation 2:

Detault values for Chapter 15.2.2, Equation 2.	
Parameter	Default Value
P = number of days in a year with at least 0.01 inches of precipitation	70 days

Applications submitted under Part 72 <u>may</u> request to apply control measures to reduce the particulate matter emissions from facility haul roads. Applications submitted under Part 73 <u>may not</u> consider any emission reduction from control measures in the potential emission rate calculation, as registrations issued under Part 73 are not federally enforceable under the Clean Air Act or the New Mexico Air Quality Control Act. In order for those control measures to be federally enforceable, the controls must be a requirement in an air quality permit.

Below are the Department accepted control efficiencies for various haul road control measures:

Haul Road Control Measures and Control Efficiency:

Control Measure	Control Efficiency
None	0%
Base course or watering	60%
Base course and watering	80%
Base course and surfactant	90%
Paved and Swept	95%

Albuquerque Bernaiille County Water Utility Authority

Emission Summary - North Valley Stockpile Site

Emission Unit:

Source Description: ABCWUA - North Valley Stockpile Site

			_				٦		ك			_	_					П
Totals	STCKPLE	HAUL	SCRN-2	SCRN-1	ENG-1		Unit		"-" Indicates emissions of this pollutant are not expected	Totals	STCKPLE	HAUL	SCRN-2	SCRN-1	ENG-1		Unit	
2.6					2.6	lb/hr	*ON		this pollutant are	2.6	- 1	90	15	Ų,	2.6	lb/hr	,vov	
2.7			5		2.7	tpy	×		not expected	11.2	. 1		í.	W)	11.2	tpy	×	
0.55		Œ.	111	G	0.55	lb/hr	C			0.55	.	(4)	9		0.55	lb/hr	00	
0.57	,	Œ	100		0.57	tpy	CO			2.4	£2	•	17.		2.4	фу	0	
0.21		*	10	,	0.21	lb/hr	VOCs			0.21	,			¥	0.21	lb/hr	SOOA	
0.22			7.11	je.	0.22	tpy	Cs	Maxi		0.91	Ŀ		IV		0.91	tpy	S	Maxim
0.17		*	80		0.17	lb/hr	\$O _x	Maximum Controlled Emissions		0.17				(*)	0.17	lb/hr	x0x	Maximum Uncontrolled Emissions
0.18	(4		×	(+)	0.18	tpy	<u>.</u>	lled Emissio		0.74		S	•	i.fl	0.74	tpy	×-	olled Emission
2.6	0.18	0.42	0.68	1.18	0.18	lb/hr	TSP	ns		3.6	0.45	1.06	0.68	1.18	0.18	lb/hr	TSP	ons
4.4	0.79	1,5	0.70	1.2	0.19	tpy	7			14.7	2.0	3.8	3.0	5.2	0.79	tpy	_	
2.2	0.090	0.108	0.68	1.18	0.18	lb/hr	PM ₁₀			2.5	0.22	0.27	0.68	1.18	0.18	lb/hr	PM ₁₀	
2.9	0.39	0.38	0.70	1.2	0.19	фy	5			10.9	0.98	0.96	3.0	5.2	0.79	tpy	•	
2.1	0.013	0.0108	0.68	1.18	0.18	lb/hr	PM _{2.5}			2.1	0.034	0.027	0.68	1.18	0.18	lb/hr	PM _{2.5}	
2.2	0.059	0.038	0.70	1.2	0.19	фy	5			9.2	0.15	0.096	3.0	5.2	0.79	ţġy	ţ»	
0.0022	,	•		6	0.0022	lb/hr	Total HAPs			0.0022	t		•	.,1	0.0022	lb/hr	Total HAPs	
0.0023		W.	T	T.	0.0023	tpy	IAPs			0.0095		×	,	-	0.0095	Ą	APs	

HAUL
STCKPLE
Totals
2.6
2.7
"-" Indicates emissions of this pollutant are not expected

Julin Aled 2/17/17

Engine Emissions - North Valley Stockpile Site

Source Description: Screening Engine (Diesel)

			Uncont	rolled Emiss	ions				
Unit	Pollutant	Emission Factors ib/Hp-hr	Actual Engine Hp	Emissions In Pounds Per Hour	Emissions In Pounds Per Hour ⁴	Potential Operating Hours Per Year	Pounds Per Ton	Emissions In Tons Per Year	Emissions In Tons Per Year ⁴
	CO ¹	6.68E-03		0.37	0.55			1.6	2.4
	NO _x ¹	3.10E-02	1	1.7	2.6			7.5	11.2
	SO,1	2.05E-03	1	0.11	0.17			0.49	0.74
	PM ¹	2.20E-03	1	0.12	0.18			0.53	0.79
	TOC2	2.51E-03		0.14	0.21			0.61	0.91
Portable Screening	Benzene ³	6.53E-06	55	3.6E-04	5.4E-04	8.760	2,000	1.6E-03	2.4E-03
Engine	Toluene ³	2.86E-06	35	1.6E-04	2.4E-04	0,100	2,000	6.9E-04	1.0E-03
	Xylene ³	2.00E-06	1	1.1E-04	1.6E-04			4.8E-04	7.2E-04
	Acetaldehyde ³	5.37E-06	1	3.0E-04	4.4E-04			1.3E-03	1.9E-03
	Acrolein ³	6.48E-07		3.6E-05	5.3E-05			1.6E-04	2.3E-04
	Formaldehyde ³	8.26E-06		4.5E-04	6.8E-04			2.0E-03	3.0E-03
	Naphthalene ³	5.94E-07		3.3E-05	4.9E-05			1.4E-04	2.1E-04

			Contr	olled Emissi	ons				
Unit	Pollutant	Emission Factors Ib/Hp-hr	Actual Engine Hp	Emissions In Pounds Per Hour	Emissions In Pounds Per Hour ⁴	Requested Operating Hours Per Year	Pounds Per Ton	Emissions In Tons Per Year	Emissions in Tons Per Year ⁴
	CO ¹	6.68E-03		0.37	0.55			0.38	0.57
	NO _x ¹	3.10E-02	1	1.7	2.6			1.8	2.7
	SO,1	2.05E-03	1	0.11	0.17			0.12	0.18
	PM ¹	2.20E-03	1	0.12	0.18			0.13	0.19
	TOC ²	2.51E-03	1	0.14	0.21			0.14	0.22
Portable Screening	Benzene ³	6.53E-06	55	3.6E-04	5.4E-04	2,080	2.000	3.7E-04	5.6E-04
Engine	Toluene ³	2.86E-06	1 33	1.6E-04	2.4E-04	2,000	2,000	1.6E-04	2.5E-04
	Xylene ³	2.00E-06	1	1.1E-04	1.6E-04			1.1E-04	1.7E-04
	Acetaldehyde ³	5.37E-06		3.0E-04	4.4E-04			3.1E-04	4.6E-04
	Acrolein ³	6.48E-07		3.6E-05	5.3E-05			3.7E-05	5.6E-05
	Formaldehyde ³	8.26E-06		4,5E-04	6.8E-04			4.7E-04	7.1E-04
	Naphthalene ³	5.94E-07		3.3E-05	4.9E-05			3.4E-05	5.1E-05

¹ Emission factors for CO, NO_x, SO₂, and PM are from AP-42 Section3, Table 3.3-1.

² Emission factor for TOC is determined by adding the exhaust and crankcase TOC emission factors from AP-42 Section 3.3, Table 3.3-1.

 $^{^{\}rm 3}$ HAP emission factors are from AP-42 Section 3, Table 3.3-2.

⁴ A safety factor of 50% has been added to the emissions.

Albuquerque Bornalillo County Water Utility Authority

Screening Emissions - North Valley Stockpile Site

SCRN-1, SCRN-2 Screening units Source Description: Emission Unit:

Non-Vibrating Screen Condore 9' x 15' Vibrating Screen Box-lt 710 7/27/2005 Screen Mfr. Date: Screen Model: Screen Brand:

Billionnia	Dago	P	œ	52.	14	23		2 ~	,
Maximile	12	3	10	32	18	80	6	ر د	
Minimum	9		မာ	15	10	25	0	0	
Site Collected Data	Number of Loads from Spoils Pile (per hour)	Size of Loading Bucket (yd³)	Static Screening Use (per hour)	Vibratory Seconds)	Time of food through When he	Time Spent Using equipment other than the Loaders	(minutes/hour)	Number of Dump Trucks (per hour)	

			Unconfrolled Emissions (DED)	alone (DED)			
				SIGIR (FER)			
Unit	Pollutant ³	Emission Factor (lb/Ton)²	Preduction Rate	Emissions Rate	Enlissions Rate	Annual	Annual
SCBN 4					(Howell)	(Wanted	
	MO					(1 St)	(ans/Yr)
(Vibrating Screen)	IAI .	0.025	31.5	0.79	1 18	0 700	
SCRN-2					2	00,'0	3.5
(non-vibrating Screen)	Md	0.025	180	17			
			2	0.40	0.68	8,760	2.0
							ì

Annual (Tons/Yr)

5.2 3.0

			Controlled Emissions (BTE18	ione (PTE18				
				ions (FTE)				
Unit	Pollutant ³	Emission Factor (lb/Ton) ²	Production Rate (Toff/hr)	Emissions Rate. (10/hr)	Emissions Rate	Annual	Annual	Annual
SCRN-1					Contract of the Contract of th	(Hrs/yr)	(Tons/Yr)	(Tone/Vald
(vibrating Screen)	PM	0.025	31.5	0.79	1.18	0000		(I O'RO'TE)
SCRN-2						2,000	0.82	12
(non-vlbrating Screen)	M.	0.025	18.0	0.45	0.68	2.080		
						2,000	0.47	0.70

¹ Data was collected onsite by ABCWUA.

² Screening emission factor is from AP-42 Section 11.19.2, Table 11.19.2-2.

³ Assumed PM30=PM10=PM2.5.

^{*} A safety factor of 50% has been added to the emissions.

⁵ Controlled emissions are based on a reduced number of hours.

Albournage Bernallie County Water Utility Authority Hauf Road Emissions - North Valley Stockpile Site

	Fugitive Dust Generated by Truck Traffic	2398	2283	4681	0.25	0.38	5.4	90
HAUL	Fugitive [23	22	46	Ó	ó	1755.4	
Emission Unit:	Source Description:	Heavy Vehicle Trips (per year)	Light Vehicle Trips (per year)	Total Trips (per year)	Trip Distance (miles)	Trip Distance with 50% Safety Factor (miles)	Vehicle Miles (per year)	Road Watering Control (%)3

Unpaved Road Emission Factors

					2	callation Pa	Calculation Paramoters								ŀ	ľ	ſ	
	L					1000000	91000			Ì			HOURTY	HOURTY EMISSION Factors	actors	Annua En	ĕ	Bion Factors
	40	3	_		¥			60			-			7-				
													ĺ					
Route	#5	Mean Vehicle	8	2	ž	i	i	i	i									
	Content	Weight	Wer Days	g E L	Ę	T 2.5	S S	P##	PMZ5	PMS	PE PE	PM _{2.5}	PIK ₃₀	PIM ₁₀	PM _{2.5}	PM%	PIM ₁₀	PM2s
	ä	-	1		!													ì
	•	tons	day	E A	D/VIII								TWW	Thomas	-	10. 10.00.00		
t Vehicle Traffic		88		9 8	į	27.0	9					ı		I MAJO	IDV VIIII	ID/VIII 1	DV	D/VHT
	4.8	3	202	Đ.	9	0	5.0	08:0	0.80	0.45	0.45		3.7	200	2000		24.0	1
vy Vehicle Traffic		25.0	:	V	12,	0.45	45.4	2						3	200.5	0.0	2.0	0.07
		200		1.0		9	2.5	OR.D	0.80	0.45	0.45		ď	4.7	44	2 2	;	
													,				-	

Unpayed Road Emissions

			Calculation	Inputs					Incontrolled Emberone	Montone		F					
				N. I.	-11	Ī		1	Tourn Cillon	HOOTOH				Control	Controlled Emissions	ons	
Route	Annual Operation	Segment Length	Trips per	of Trucks	Segment	Average	PM ₃₀		PM ₁₀		PM23		PM3		PMC		N.
													3		2		62
	١	Ē		trucks/yr		Ę	Ib/hr	ģ	D/hr	þ	lb/hr to	- Aut	lhihr tea	lb/h-		_	
Light Vehicle Traffic				2283	0.20	920	98.6	ļ		ł	ı	4	ı	┨		ומיטו	
The second desiration of the second	8,780	0.38	-		200,0	200	U.:30	67.	0.093	_	0.0083 0.0	0.033	0.15	_	7 0 191	H	
Heavy venice traffic				2308	25.0	800	0.70	200	3	╀	l	ļ	١	+	ı	┨	
					20.5	000	2.5	5.3	0.10	20.0	0.018 0.0		0.28	0.071	1 0.25	_	
						Totals.	1.06	3.8	0.27	98 0	0 0 22 0 0	9000	0.40	-	i		240.0
Emission factors calculated par AP-42 Sec. 13.2.2.3 November 2008. Examina 2	13.2.2.3 Movemb	or 2008 Erande	2 00.							┨		┨	ı	-	6.38	-	
The second control of		mi, auto, impresso	200														

Emission factors calculated per AP-42 Sec. 13.2.2.3 November, 2006, Equation 2. ²Surface ett ≈ % of 75 micron dameter and emaller particles

³ 70 rain days per year was used as a conservative measure from the contour map in Section 13.2. *E = k x (af12)*a x (W/3)*b (AP-42 page 13.2.2.4 Equation 1a, November 2006)
E= Size Specific Emission Factor (BAMT)

s = surface material silt content (%)

k, a, b = constants from AP-42 Table 13.2.2-2 W = Weighted Mean Vehicle Weight from Haul Roed Inputs (tons)

⁵PM30 emission factor in equation is assumed as a surrogate for TSP emissions

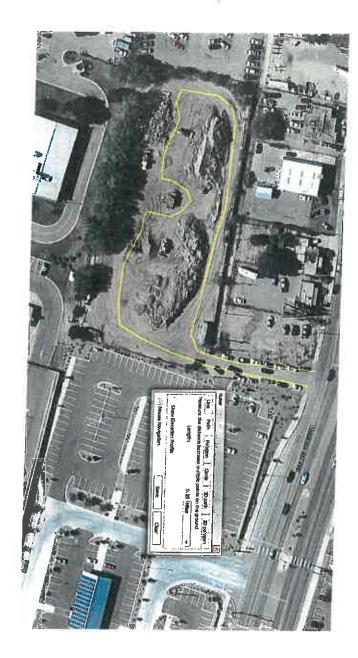
\OMTipr = Vehicle Miles Travelled per year= Trips per year Segment Longth

Wet Day Emission Fractor = E* (3665 - Wet Cays)2865. Wet days value is the NM default showed by NMED without additional justification.

Controlled Emissions = Uncontrolled Emissions (1 - Control Fador/100%)

*GOTs seftey factor corns from NMED Guidance for Aggregate Handling, Storage Piles, and Haad Roed Emissions document, January 1, 2017.

Controlled Emissions document.



Albuquerque Bernalillo County Water Utility Authority

Stockpile Emissions - North Valley Stockpile Site

Emission Unit: Source Description:

STCKPLE Emissions from Stockpiles

Stockpile	Area (m²)¹	Average Length (m)	Max Helght (m)	Height to Base Ratio
Raw Spoils Pile	1,943	33.5	4.0	0.12
Clean Fill	1,058	24.0	3.0	0.13
Inert Debris (Nonerodable)	823	20.5	3.0	0.15
Tarles)				01.0

'Consarvatively the stock pile surface erea has a 150% safety factor based on Google Earth surface erea celoulasions.

The height to base ratio < 0.2 therefore the piles can be treated as uniform.

Emission Factors	Fastest Mile (mph) ²	Roughnese Helaht (m) ³	Threshold Friction Velocity (m/s)	Watering Control
Raw Spoils Pile	45	0.003	1.02	BO BO
Clean Fill	45	0.003	1.02	60
Inert Debris (Nonerodeble)	46	0.003	1.02	80

Paughness Helpit and Threshold Frickion Valocity essumed for Overduction IAP-42, Table 152.5-23 for Fave Stoils Pla, Clean FRI and hert Debris. This essumption is overly conservative for the hert Debris Place as it is 1901 Place and the second threshold threshold information to the hert Debris Place as it is 1901 Place as it *Maximum Festeel Wile for 2019 was used. Date can be obtained from Preliminary Manithy Climate Date (CP9) https://www.westher.govirollmate/hotes.php?wire=bq

							ĺ									
Pollutant	Stock Pile	Fastest Mile	Fastast Mile	Particle Size Muttiplier, k ⁵	Roughness height	L,10+	Friction velocity, u*8	Threshold	Number of Disturbances/	Erosion Potential, P. ⁷	Emission E	Erodible Surface An	Uncontrolled Annual Emissions	\vdash	Controlled Annual	18
		(mah)	(mist)		ĵ	1		a (Annana	Lagi		+	4		٦		
	Down Coults Dito	ļ			(III)	(m)5)	(MVB)	(B/E)	E/A		(a/m²/vr)	(m ²)	(lh/hr) (fonebri)	ahar) (III)	first december	104
100	Naw choile File	D.	20.12		0.003	20.12	101	1 00	305	֭֭֭֭֭֭֭֭֓֞֜֜֜֜֜֜֜֜֜֜֜֜֓֓֓֓֜֜֜֜֓֓֓֓֓֓֜֜֜֜֜֓֓֡֓֜֜֡֓֜֜֜֡֓֡֓֡֓֡	1	t		1	1	
<u> </u>	Clean FIII	45	20.12	-	2000	00 00		100	3	97	400.4	+	0.23	1.00	0.091	8
	Inert Debute (Monagadasha)				0.003	20.12	70.	1.02	365	- 28	486.7	1.058	0.12	0.54	0.040	ļ
	TOTAL CHARGO (1400 MACHINE)	2	20.12		0.003	20 12	1.07	1.02	385	4 28	4007	+	ł	ł	7]
	Raw Spoils Pile	45	20.12	20	2000	20.60			3	27	400.	-	+	_	0.039 0.16	- 68
E E	Clean Fill	į	400	200	2000	20.12	10.	20.1	365	1.28	233.3	- 843	0.114 0.5	0.50	S O GAR	S
2		Ĉ.	20.12	6.0	0.003	20.12	1.07	1 00	385	4 20	0000	ľ	ł	ł	7	3
	Inert Debria (Nonerodable)	455	20.12	3.0	0 000	00.00			3	07:	500.0	-	0.062 0.2	0.27	0.025 0.10	99
	Deer Coods Dite			200	0.000	20.12	ě.	1,02	382	23	233.3	823	0.048 0.2	0.24 D.0	0019	URE
Ma	Din Shorts Lind	Ç.	20.02	0.075	0.003	20.12	1.07	102	385	1 28	720	L	2000	Ľ	Ŧ	
10123	Clean Fill	έ	20:12	0.075	0.002	20.43	7 04	7.00			2000	4	+	-	0.007	080
	Inert Debris (Nonerodahle)	4s	20 12	0.075	2000	20.12	žo!	70.	365	1.28	35.0	1,058 0.	0.0093 0.0	0.041 0.0	0.004	0.016
			2002	6,0,0	0.003	20.02	1.07	1.02	365	1.28	35.0	823		L	F	Ę
% is a particle size multiplier TSPI:	* is a perticle size multiplier TSP(3) mm) hed 0: pat. (ed 0 mm) hed 6: bit. Long is not be one one	M. Art E comb to m.	A Over 1 to 10 de Ab con 1 de con												1]
The second secon	THE PARTY OF THE P		COLUMN TANKS TANKS TO SEE													

³ it a particle alta multipler. TSP(30 µm), i=1.0; PM_{ed}<10 µm), i=0.0; PM_{ed}<2.5 µm), it = 0.076, IyP-42, page 13.2.5.3] Findson Wooldly Calculated from Eq. 4, Apr-24, 13.2.6. Emission Positive Contraded from Eq. 3, APr-24, 13.2.6.
¹ Emission Factor Calculated from Eq. 2, APr-24, 13.2.6.



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