



**City of Albuquerque
Environmental Health Department
Air Quality Programs**

PRESBYTERIAN HOSPITAL

Invoice ID : **IN0006199**

Facility ID: **FA0004151**

A/R ID : **AR0004118**

Date	Permit #	Description	Amount
12/7/2016	0748-M1	PRESBYTERIAN SYSTEMS OFFICES 9521 SAN MATEO BLVD NE -20.11.2.19.A MOD REVIEW FEE 5 - 25 TPY	\$1,632.00
12/7/2016	0748-M1	PRESBYTERIAN SYSTEMS OFFICES 9521 SAN MATEO BLVD NE -20.11.2.19.C FEDMOD REVIEW 40 CFR 60	\$1,088.00
Due Date: 12/7/2016 Total Due for This Invoice:			\$2,720.00

NOTICE TO CUSTOMERS:

When you provide a check as payment, you authorize us either to use information from your check to make a one-time electronic fund transfer (ACH) from your account or to process the payment as a check transaction.

PAID
2712.00

ITEMS OVER 120 DAYS PAST DUE MAY BE SENT TO COLLECTIONS

1-30 Days	31-60 Days	61-90 Days	91-120 Days	121+ Plus	Account Amount Due
\$ 2,720.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 2,720.00

PLEASE RETURN THE BOTTOM PORTION OF THIS INVOICE NOTICE WITH PAYMENT



City of Albuquerque

Environmental Health Department

Air Quality Program



Permit Application Review Fee Instructions

All source registration, authority-to-construct, and operating permit applications for stationary or portable sources shall be charged an application review fee according to the fee schedule in 20.11.2 NMAC. These filing fees are required for both new construction, reconstruction, and permit modifications applications. Qualified small businesses as defined in 20.11.2 NMAC may be eligible to pay one-half of the application review fees and 100% of all applicable federal program review fees.

Please fill out the permit application review fee checklist and submit with a check or money order payable to the "City of Albuquerque Fund 242" and either:

1. be delivered in person to the Albuquerque Environmental Health Department, 3rd floor, Suite 3023 or Suite 3027, Albuquerque-Bernalillo County Government Center, south building, One Civic Plaza NW, Albuquerque, NM or,
2. mailed to Attn: Air Quality Program, Albuquerque Environmental Health Department, P.O. Box 1293, Albuquerque, NM 87103.

The department will provide a receipt of payment to the applicant. The person delivering or filing a submittal shall attach a copy of the receipt of payment to the submittal as proof of payment. Application review fees shall not be refunded without the written approval of the manager. If a refund is requested, a reasonable professional service fee to cover the costs of staff time involved in processing such requests shall be assessed. Please refer to 20.11.2 NMAC (effective January 10, 2011) for more detail concerning the "Fees" regulation as this checklist does not relieve the applicant from any applicable requirement of the regulation.

16 DEC -7 AM 9:43
RECEIVED
ENVIRONMENTAL HEALTH



City of Albuquerque

Environmental Health Department Air Quality Program

Permit Application Review Fee Checklist



Please completely fill out the information in each section. Incompleteness of this checklist may result in the Albuquerque Environmental Health Department not accepting the application review fees. If you should have any questions concerning this checklist, please call 768-1972.

I. COMPANY INFORMATION:

Company Name	Presbyterian Healthcare Services		
Company Address	1100 Central Ave. SE		
Facility Name	Cooper Center		
Facility Address	9521 San Mateo BLVD NE		
Contact Person	Curtis Chavez		
Contact Person Phone Number	(505)724-7061		
Are these application review fees for an existing permitted source located within the City of Albuquerque or Bernalillo County?	<input checked="" type="radio"/> Yes	<input type="radio"/> No	
If yes, what is the permit number associated with this modification?	Permit #0748-RV1		
Is this application review fee for a Qualified Small Business as defined in 20.11.2 NMAC? (See Definition of Qualified Small Business on Page 4)	<input type="radio"/> Yes	<input checked="" type="radio"/> No	

II. STATIONARY SOURCE APPLICATION REVIEW FEES:

If the application is for a new stationary source facility, please check all that apply. If this application is for a modification to an existing permit please see Section III.

Check All That Apply	Stationary Sources	Review Fee	Program Element
Stationary Source Review Fees (Not Based on Proposed Allowable Emission Rate)			
	Source Registration required by 20.11.40 NMAC	\$ 544.00	2401
	A Stationary Source that requires a permit pursuant to 20.11.41 NMAC or other board regulations and are not subject to the below proposed allowable emission rates	\$ 1,088.00	2301
	<i>Not Applicable</i>	<i>See Sections Below</i>	
Stationary Source Review Fees (Based on the Proposed Allowable Emission Rate for the single highest fee pollutant)			
	Proposed Allowable Emission Rate Equal to or greater than 1 tpy and less than 5 tpy	\$ 816.00	2302
	Proposed Allowable Emission Rate Equal to or greater than 5 tpy and less than 25 tpy	\$ 1,632.00	2303
	Proposed Allowable Emission Rate Equal to or greater than 25 tpy and less than 50 tpy	\$ 3,265.00	2304
	Proposed Allowable Emission Rate Equal to or greater than 50 tpy and less than 75 tpy	\$ 4,897.00	2305
	Proposed Allowable Emission Rate Equal to or greater than 75 tpy and less than 100 tpy	\$ 6,530.00	2306
	Proposed Allowable Emission Rate Equal to or greater than 100 tpy	\$8,162.00	2307
	<i>Not Applicable</i>	<i>See Section Above</i>	
Federal Program Review Fees (In addition to the Stationary Source Application Review Fees above)			
	40 CFR 60 - "New Source Performance Standards" (NSPS)	\$ 1,088.00	2308
	40 CFR 61 - "Emission Standards for Hazardous Air Pollutants (NESHAPs)	\$ 1,088.00	2309
	40 CFR 63 - (NESHAPs) Promulgated Standards	\$ 1,088.00	2310
	40 CFR 63 - (NESHAPs) Case-by-Case MACT Review	\$ 10,883.00	2311
	20.11.61 NMAC, Prevention of Significant Deterioration (PSD) Permit	\$ 5,442.00	2312
	20.11.60 NMAC, Non-Attainment Area Permit	\$ 5,442.00	2313
X	<i>Not Applicable</i>	<i>Not Applicable</i>	

III. MODIFICATION TO EXISTING PERMIT APPLICATION REVIEW FEES:

If the permit application is for a modification to an existing permit, please check all that apply. If this application is for a new stationary source facility, please see Section II.

Check All That Apply	Modifications	Review Fee	Program Element
Modification Application Review Fees (Not Based on Proposed Allowable Emission Rate)			
	Proposed modification to an existing stationary source that requires a permit pursuant to 20.11.41 NMAC or other board regulations and are not subject to the below proposed allowable emission rates	\$ 1,088.00	2321
	<i>Not Applicable</i>	<i>See Sections Below</i>	
Modification Application Review Fees (Based on the Proposed Allowable Emission Rate for the single highest fee pollutant)			
	Proposed Allowable Emission Rate Equal to or greater than 1 tpy and less than 5 tpy	\$ 816.00	2322
X	Proposed Allowable Emission Rate Equal to or greater than 5 tpy and less than 25 tpy	\$ 1,632.00	2323
	Proposed Allowable Emission Rate Equal to or greater than 25 tpy and less than 50 tpy	\$ 3,265.00	2324
	Proposed Allowable Emission Rate Equal to or greater than 50 tpy and less than 75 tpy	\$ 4,897.00	2325
	Proposed Allowable Emission Rate Equal to or greater than 75 tpy and less than 100 tpy	\$ 6,530.00	2326
	Proposed Allowable Emission Rate Equal to or greater than 100 tpy	\$8,162.00	2327
	<i>Not Applicable</i>	<i>See Section Above</i>	
Major Modifications Review Fees (In addition to the Modification Application Review Fees above)			
	20.11.60 NMAC, Permitting in Non-Attainment Areas	\$ 5,442.00	2333
	20.11.61 NMAC, Prevention of Significant Deterioration	\$ 5,442.00	2334
	<i>Not Applicable</i>	<i>Not Applicable</i>	
Federal Program Review Fees (This section applies only if a Federal Program Review is triggered by the proposed modification) (These fees are in addition to the Modification and Major Modification Application Review Fees above)			
X	40 CFR 60 - "New Source Performance Standards" (NSPS)	\$ 1,088.00	2328
	40 CFR 61 - "Emission Standards for Hazardous Air Pollutants (NESHAPs)	\$ 1,088.00	2329
	40 CFR 63 - (NESHAPs) Promulgated Standards	\$ 1,088.00	2330
	40 CFR 63 - (NESHAPs) Case-by-Case MACT Review	\$ 10,883.00	2331
	20.11.61 NMAC, Prevention of Significant Deterioration (PSD) Permit	\$ 5,442.00	2332
	20.11.60 NMAC, Non-Attainment Area Permit	\$ 5,442.00	2333
	<i>Not Applicable</i>	<i>Not Applicable</i>	

IV. ADMINISTRATIVE AND TECHNICAL REVISION APPLICATION REVIEW FEES:

If the permit application is for an administrative or technical revision of an existing permit issued pursuant to 20.11.41 NMAC, please check one that applies.

Check One	Revision Type	Review Fee	Program Element
	Administrative Revisions	\$ 250.00	2340
	Technical Revisions	\$ 500.00	2341
X	<i>Not Applicable</i>	<i>See Sections II, III or V</i>	

V. PORTABLE STATIONARY SOURCE RELOCATION FEES:

If the permit application is for a portable stationary source relocation of an existing permit, please check one that applies.

Check One	Portable Stationary Source Relocation Type	Review Fee	Program Element
	No New Air Dispersion Modeling Required	\$ 500.00	2501
	New Air Dispersion Modeling Required	\$ 750.00	2502
X	<i>Not Applicable</i>	<i>See Sections II, III or V</i>	

VI. Please submit a check or money order in the amount shown for the total application review fee.

Section Totals	Review Fee Amount
Section II Total	\$0
Section III Total	\$2712
Section IV Total	\$0
Section V Total	\$0
Total Application Review Fee	\$2712

I, the undersigned, a responsible official of the applicant company, certify that to the best of my knowledge, the information stated on this checklist, give a true and complete representation of the permit application review fees which are being submitted. I also understand that an incorrect submittal of permit application reviews may cause an incompleteness determination of the submitted permit application and that the balance of the appropriate permit application review fees shall be paid in full prior to further processing of the application.

Signed this 7 day of DEC. 2016

Raymond P. H.
Print Name

PROJ. Engineer
Print Title

[Handwritten Signature]
Signature

Definition of Qualified Small Business as defined in 20.11.2 NMAC:

“Qualified small business” means a business that meets all of the following requirements:

- (1) a business that has 100 or fewer employees;
- (2) a small business concern as defined by the federal Small Business Act;
- (3) a source that emits less than 50 tons per year of any individual regulated air pollutant, or less than 75 tons per year of all regulated air pollutants combined; and
- (4) a source that is not a major source or major stationary source.

Note: Beginning January 1, 2011, and every January 1 thereafter, an increase based on the consumer price index shall be added to the application review fees. The application review fees established in Subsection A through D of 20.11.2.18 NMAC shall be adjusted by an amount equal to the increase in the consumer price index for the immediately-preceding year. Application review fee adjustments equal to or greater than fifty cents (\$0.50) shall be rounded up to the next highest whole dollar. Application review fee adjustments totaling less than fifty cents (\$0.50) shall be rounded down to the next lowest whole dollar. The department shall post the application review fees on the city of Albuquerque environmental health department air quality program website.



City of Albuquerque
Environmental Health Department
Air Quality Program



Please mail this application to **P.O. Box 1293, Albuquerque, NM 87103**
or hand deliver between 8:00am - 5:00pm Monday - Friday to:
3rd Floor, Suite 3023 - One Civic Plaza NW, Albuquerque, New Mexico 87103
(505) 768 - 1972 aqd@cabq.gov (505) 768 - 1977 (Fax)

**20.11.41 NMAC Air Quality Permit Application
For**

EMERGENCY DIESEL ENGINES

SUBJECT TO FEDERAL (USEPA) NEW SOURCE PERFORMANCE STANDARDS (NSPS)

Section 1. General Information

Date Submitted: 12 / 07 / 2016

1. Company Name: Presbyterian Healthcare Services Ph: (505)841-1690 Email: cchavez41@phs.org
2. Company Address: 1100 Central Ave. SE City: Albuquerque State: NM Zip: 87106
3. Company Mailing Address (if different): PO Box 26666 Albuquerque NM Zip: 87125
4. Company Contact: Curtis Chavez Title: Mgr. Facilities Eng. Ph: (505)724-7061 Email: cchavez41@phs.org
5. Facility Name: Cooper Center Facility Hours: 7:00 am TO 7:00 pm
6. Facility Address: 9521 San Mateo BLVD NE City: Albuquerque State: NM Zip: 87113
7. Local Business Mailing Address (if different): _____ Email: _____
8. Facility Environmental Contact: Curtis Chavez Title: Mgr. Facilities Eng. Ph: (505)724-7061 Fax: (505)724-6019
9. Email: cchavez41@phs.org 10. Type of Business: Hospital Administration
11. Environmental Consultant Name and Email Address (if applicable): _____
12. North American Industry Classification System (NAICS): 621111 13. Standard Industrial Classification (SIC): 8011
14. UTM coordinates (required): 35.197593 east -106.589227 north 15. Facility Ph: (505) 823 - 8441 Fax: () -
16. Billing Contact: Wade Wagner Title: Dist. Center Mgr. Ph: (505)841-1237 Fax: () -
17. Billing Address: PO Box 26666 City: Albuquerque State: NM Zip: 87125
18. Is this an Initial Installation; OR Modification of an Existing Unit: Initial Modification 19. Current or requested operating hrs/yr: 500
20. Is engine or genset installed: Yes No If yes, date installed: / / If no, anticipated installation date: 03 / 01 / 2017

Provide an engine spec sheet and a detailed site plan or plat of the property where engine or genset is to be installed.

Section 2. Compression Ignition Internal Combustion Engine for Stationary Emergency Engines

Provide engine rating in horsepower (Hp) as determined by manufacturer's spec sheet.

Process Equipment Unit	Manufacturer	Model Number	Serial Number	Manufacturer Date	Modification Date	Engine Size In Horsepower (Hp)	Size of Generator In kilowatts (kW)
Example Engine	Unigen	B-2500	A56732195C-222	02/2008	N/A	375	N/A
Example Generator	Gentor	A56789B234	XYZ13247586	02/2008	N/A	N/A	280 kW
Engine	Caterpillar	3516 PGDL	TBD	2016	N/A	2937	N/A
Generator	Caterpillar	SR4B	TBD	2016	N/A	N/A	2000

Section 3. Stack and Emissions Information

Stack Height Above Ground & Stack Diameter In Feet	Stack Temperature	Stack Flow Rate & Exit Direction
Example 18 feet – Height 0.42 feet – Diameter	625 °F	3,000 ft ³ /min – Flow Rate Exit - upward

Section 4. Potential Emission Rate (Uncontrolled Emissions)

Use manufacturer's data, compliance performance stack test data or the attached USEPA Emission Factors in grams per horsepower-hour (g/Hp-hr) associated with the Engine's Horsepower Rating and Model Year

Model Year	Pollutant	Emission Factors g/Hp-hr	T I M E S	Actual Engine Hp	E Q U A L S	Emission In Grams Per Hour	D I V I D E	Grams Per Pound	E Q U A L S	Emission in Pounds Per Hour	T I M E S	Potential Operating Hours Per Year	D I V I D E	Pounds Per Ton	E Q U A L S	Emission In Tons Per Year
EXAMPLE 2008	CO	2.6	x	375 Hp	=	975	÷	453.6	=	2.15	x	8,760	÷	2,000	=	9.4
	NO_x	0.3	x		=	112.5	÷		=	0.25	x	8,760	÷	2,000	=	1.1
	NMHC	0.14	x		=	52.5	÷		=	0.12	x	8,760	÷	2,000	=	0.53
	*NO_x + NMHC	3.0	x		=	1,125	÷		=	2.48	x	8,760	÷	2,000	=	10.86
	**SO_x	0.93	x		=	348.8	÷		=	0.77	x	8,760	÷	2,000	=	3.37
	***PM	0.15	x		=	56.25	÷		=	0.12	x	8,760	÷	2,000	=	0.53
	CO	2.6	x	2937	=	7636.2	÷	453.6	=	16.83	x	8,760	÷	2,000	=	73.74
	NO_x	4.54	x	2937	=	13321.3	÷	453.6	=	29.37	x	8,760	÷	2,000	=	128.63
	NMHC	0.24	x	2937	=	701.1	÷	453.6	=	1.55	x	8,760	÷	2,000	=	6.77
	*NO_x + NMHC	4.77	x	2937	=	14022.4	÷	453.6	=	30.91	x	8,760	÷	2,000	=	135.40
	**SO_x	0.0041	x	2937	=	12.1	÷	453.6	=	0.027	x	8,760	÷	2,000	=	0.12
	***PM	0.15	x	2937	=	438.2	÷	453.6	=	0.97	x	8,760	÷	2,000	=	4.23

* If the USEPA Emission Factor or manufacturer's data is given as combined NO_x + NMHC, also provide individual emission factors for NO_x and NMHC from the manufacturer or other approved methodology for estimating individual emission factors.

** Manufacturer's SO_x factor shall be used when larger than the USEPA Emission Factor.

*** Particulate Matter (PM) emissions are considered to be < 1µm (micron). Therefore, PM emissions also reflect PM₁₀ & PM_{2.5}.

Section 5. Potential to Emit (Requested allowable rate) (Controlled Emissions)

Transfer each pollutant Emission in Pounds Per Hour from column above to the Emission in Pounds Per Hour column below. Complete the equation after inserting the Requested Operating Hours Per Year. Pound Per Hour rate for each pollutant must be met if performance testing is requested.

Pollutant	Emission in Pounds Per Hour	T I M E S	Requested Operating Hours Per Year	E Q U A L S	Pounds Per Year	D I V I D E	Pounds Per Ton	E Q U A L S	Emission In Tons Per Year
EXAMPLE CO	2.15	x	200	=	430	÷	2,000	=	0.22
NO_x		x		=		÷		=	
NMHC		x		=		÷		=	
*NO_x + NMHC	2.48	x	200	=	496	÷	2,000	=	0.25
**SO_x	0.77	x	200	=	154	÷	2,000	=	0.08
***PM	0.12	x	200	=	24	÷	2,000	=	0.012
CO	16.83	x	500	=	8417.33	÷	2,000	=	4.21
NO_x	29.37	x	500	=	14683.96	÷	2,000	=	7.34
NMHC	1.55	x	500	=	772.84	÷	2,000	=	0.39
*NO_x + NMHC	30.91	x	500	=	15456.80	÷	2,000	=	7.73
**SO_x	0.027	x	500	=	13.28	÷	2,000	=	0.007
***PM	0.97	x	500	=	483.03	÷	2,000	=	0.24

I, the undersigned, a responsible officer of the applicant company, certify that to the best of my knowledge, the information stated on this application, together with associated drawings, specifications, and other data, give a true and complete representation of the existing, modified existing, or planned new stationary source with respect to air pollution sources and control equipment. I also understand that any significant omissions, errors, or misrepresentations in these data will be cause for revocation of part or all of the resulting source registration and air quality permit.

Print Name _____ Sign Name _____ Title _____ Date _____ / ____ / 20 ____



Pre-Permit Application Meeting Request Form

Air Quality Program- Environmental Health Department

Please complete appropriate boxes and email to aqd@cabq.gov or mail to:

**Environmental Health Department
Air Quality Program
P.O. Box 1293
Room 3047
Albuquerque, NM 87103**

Name:	Presbyterian Rev Hugh Cooper Administrative Center
Company/Organization:	Presbyterian Healthcare Services
Point of Contact: Raymond Pohl (phone number and email): Preferred form of contact (circle one): Phone <u>E-mail</u>	Phone: 505-235-7654 Email: pohl_raymond@wagnerequipment.com
Preferred meeting date/times:	12/5/16 9:00
Description of Project:	Added additional emergency capacity, Caterpillar 2937 hp/2000 kW diesel-fired emergency generator. Maximum Operating Schedule: 500hr/year Normal Operating Schedule: Only in lieu of loss of commercial power and for maintenance testing

City of Albuquerque- Environmental Health Department
Air Quality Program- Permitting Section
Phone: (505) 768-1972 Email: aqd@cabq.gov

Raymond S. Pohl

From: Raymond S. Pohl
Sent: Monday, December 05, 2016 2:20 PM
To: 'anvanews@aol.com'; 'mwr505@hotmail.com'; 'anvanews@aol.com'; 'michael@drpridham.com'; 'thuffman663@comcast.net'; 'balloonerbob@aol.com'; 'reginapm@aol.com'; 'ltaudill@comcast.net'; 'cefisher.67@gmail.com'; 'christinebnvdz@aol.com'; 'rlwarric@centurylink.net'; 'nvcabq@gmail.com'; 'newmexmba@aol.com'
Cc: Eyerman, Regan V. [reyerman@cabq.gov]; Mona L. Upson
Subject: Proposed Air Quality Construction Permit Application
Attachments: FINALnoticeofintenttoconstructbusiness (1).doc

SUBJECT: Public Notice of Proposed Air Quality Construction Permit Application

Dear Neighborhood Association/Coalition Representative(s),

Why did I receive this public notice?

You are receiving this notice in accordance with New Mexico Administrative Code (NMAC) 20.11.41.13.B(1) which requires any applicant seeking an Air Quality Construction Permit pursuant to 20.11.41 NMAC to provide public notice by certified mail or electronic mail to the designated representative(s) of the recognized neighborhood associations and recognized coalitions that are within one-half mile of the exterior boundaries of the property on which the source is or is proposed to be located.

What is the Air Quality Permit application review process?

The City of Albuquerque, Environmental Health Department, Air Quality Program (Program) is responsible for the review and issuance of Air Quality Permits for any stationary source of air contaminants within Bernalillo County. Once the application is received, the Program reviews each application and rules it either complete or incomplete. Complete applications will then go through a 30-day public comment period. Within 90 days after the Program has ruled the application complete, the Program shall issue the permit, issue the permit subject to conditions, or deny the requested permit or permit modification. The Program shall hold a Public Information Hearing pursuant to 20.11.41.15 NMAC if the Director determines there is significant public interest and a significant air quality issue is involved.

What do I need to know about this proposed application?

Applicant Name	Presbyterian Healthcare Services
Site or Facility Name	Presbyterian Rev Hugh Cooper Administrative Center
Site or Facility Address	9521 San Mateo BLVD NE, Albuquerque NM 87113
New or Existing Source	NEW
Anticipated Date of Application Submittal	December, 07 2016
Summary of Proposed Source to Be Permitted	The application is to install a 2937 horsepower, EPA Tier II emission certified, diesel fired internal combustion engine coupled to a 2000 kW emergency electrical generator. The application seeks to restrict the unit to 500 hours per year of operation. The purpose of the unit is to provide emergency backup electrical power in the case of the unavoidable loss of commercial power.

What emission limits and operating schedule are being requested?

See attached Notice of Intent to Construct form for this information.

How do I get additional information regarding this proposed application?

For inquiries regarding the proposed source, contact:

- Raymond Pohl
- pohl_raymond@wagnerequipment.com
- (505)343-2745

For inquiries regarding the air quality permitting process, contact:

- City of Albuquerque Environmental Health Department Air Quality Program
- aqd@cabq.gov
- (505) 768-1972

Raymond Pohl

Project Engineer

Wagner Power Systems

4000 Osuna Rd. NE

Albuquerque, NM 87109

(505)343-2745 office (505)235-7654 cell



Richard J. Berry, Mayor

Environmental Health Department

Air Quality Program

Interoffice Memorandum



Mary Lou Leonard, Director

TO: RAYMOND POHL, WAGNER EQUIPMENT
FROM: ELIZABETH YEPEZ, PROGRAM SPECIALIST
SUBJECT: DETERMINATION OF NEIGHBORHOOD ASSOCIATIONS AND COALITIONS
 WITHIN 0.5 MILES OF 9521 SAN MATEO BLVD. NE, ALBUQUERQUE, NM 87113
DATE: DECEMBER 5, 2016

DETERMINATION:

On December 5, 2016 I used the City of Albuquerque Zoning Advanced Map Viewer (<http://sharepoint.cabq.gov/gis>) to review which City of Albuquerque (COA) Neighborhood Associations (NAs) and Neighborhood Coalitions (NCs) are located within 0.5 miles of 9521 San Mateo Blvd. NE, Albuquerque in Bernalillo County, NM.

I then used the City of Albuquerque Office of Neighborhood Coordination's Monthly Master NA List dated November 4, 2016 and the Bernalillo County Monthly Neighborhood Association November 2016 Excel file to determine the contact information for each NA and NC located within 0.5 miles of 9521 San Mateo Blvd. NE, Albuquerque in Bernalillo County, NM.

From <http://sharepoint.cabq.gov/gis> using the zoning advanced map viewer and the list of NAs and NCs from CABQ Office of Neighborhood Coordination:

COA Association or Coalition	Name	Email or Mailing Address
Alameda North Valley Assoc.	Steve Wentworth	anvanews@aol.com
Alameda North Valley Assoc.	Mark Rupert	mwr505@hotmail.com
Alameda North Valley Assoc.	Assoc. Email	anvanews@aol.com
District 4 Coalition of N.A.'s	Michael Pridham	michael@drpridham.com
District 4 Coalition of N.A.'s	Tony Huffman	thuffman663@comcast.net
Nor Este N.A.	Bob Smith	balloonerbob@aol.com
Nor Este N.A.	Gina Martinez	reginapm@aol.com
Wildflower Area N.A.	Larry Caudill	ltcaudill@comcast.net
Wildflower Area N.A.	Charles Bates	cefisher.67@gmail.com

From <http://sharepoint.cabq.gov/gis> using the zoning advanced map viewer and the list of NAs and NCs from County of Bernalillo:

BC Association or Coalition	Name	Email or Mailing Address
North Edith Corridor Assoc.	Christine Benavidez	christinebnvdz@aol.com
North Edith Corridor Assoc.	Robert Warrick	rlwarric@centurylink.net
North Valley Coalition, Inc.	Peggy Norton	nvcabq@gmail.com
North Valley Coalition, Inc.	Doyle Kimbrough	newmexmba@aol.com



Notice of Intent to Construct

Under 20.11.41.13B NMAC, the owner/operator is required to *provide public notice by certified mail or electronic mail to the designated representative(s) of the recognized neighborhood associations and recognized coalitions that are with-in one-half mile of the exterior boundaries of the property on which the source is or is proposed to be located* if they propose to construct or establish a new facility or make modifications to an existing facility that is subject to 20.11.41 NMAC – Construction Permits. **A copy of this form must be included with the application.**

Applicant’s Name and Address: Wagner Equipment Co., 4000 Osuna Rd NE Albuquerque NM 87109

Owner / Operator’s Name and Address: Presbyterian Healthcare Services,

Actual or Estimated Date the Application will be submitted to the Department: 12/01/16

Exact Location of the Source or Proposed Source:
Cooper Center, 9521 San Mateo BLVD NE, Albuquerque NM 87113

Description of the Source: Caterpillar 2937 hp/2000 kW diesel-fired emer gency generator

Nature of the Business: Hospital Administration

Process or Change for which the permit is requested:
Added additional emergency capacity

Preliminary Estimate of the Maximum Quantities of each regulated air contaminant the source will emit:

Net Changes In Emissions

Initial Construction Permit

(Only for permit Modifications or Technical Revisions)

	Pounds Per Hour (lbs/hr)	Tons Per Year (tpy)		lbs/hr	tpy	Estimated Total TPY
CO	15.92	5.4	CO	+16.83	+4.21	9.61
NOx	43.22	11.76	NOx	+29.37	+7.34	19.10
SO2	7.4	1.8	SO2	+0.027	+0.007	1.807
VOC	0.43	0.41	VOC	+1.55	+0.39	0.80
TSP	3.79	1.06	TSP	+0.97	+0.24	1.30
PM10	3.79	1.06	PM10	+0.97	+0.24	1.30
PM2.5	3.79	1.06	PM2.5	+0.97	+0.24	1.30
VHAP	NA	NA	VHAP	NA	NA	

Maximum Operating Schedule:
500hr/yr

Normal Operating Schedule:
Only in lieu of loss of commercial power and for maintenance testing

Current Contact Information for Comments and Inquires:

Name: Raymond Pohl
Address:
Phone Number: 505-235-7654
E-Mail Address: pohl_raymond@wagnerequipment.com

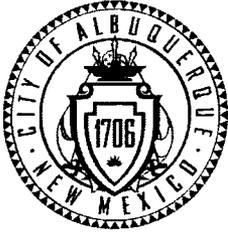
Ver.11/13

If you have any comments about the construction or operation of the above facility, and you want your comments to be made as part of the permit review process, you must submit your comments in writing to the address below:

Environmental Health Manager
Stationary Source Permitting
Albuquerque Environmental Health Department
Air Quality Program
PO Box 1293
Albuquerque, New Mexico 87103
(505) 768-1972

Other comments and questions may be submitted verbally.

Please refer to the company name and facility name, as used in this notice or send a copy of this notice along with your comments, since the Department may not have received the permit application at the time of this notice. Please include a legible mailing address with your comments. Once the Department has performed a preliminary review of the application and its air quality impacts, if required, the Department's notice will be published in the legal section of the Albuquerque Journal and mailed to neighborhood associations and neighborhood coalitions near the facility location or near the facility proposed location.



City of Albuquerque

Environmental Health Department

Air Quality Program



Permit Application Checklist

Any person seeking a permit under 20.11.41 NMAC, Authority-to-Construct Permits, shall do so by filing a written application with the Department. Prior to ruling a submitted application complete each application submitted shall contain the required items listed below. **This checklist must be returned with the application.**

Applications that are ruled incomplete because of missing information will delay any determination or the issuance of the permit. The Department reserves the right to request additional relevant information prior to ruling the application complete in accordance with 20.11.41 NMAC.

All applicants shall:

1. Fill out and submit the *Pre-permit Application Meeting Request* form
 - a. Attach a copy to this application

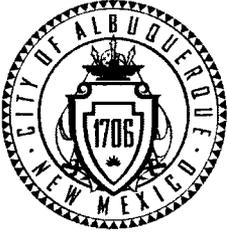
2. Attend the pre-permit application meeting
 - a. Attach a copy of the completed *Pre-permit Application Meeting Checklist* to this application

3. Provide public notice to the appropriate parties
 - a. Attach a copy of the completed *Notice of Intent to Construct* form to this form
 - i. Neighborhood Association(s): _____
 - ii. Coalition(s): _____
 - b. Attach a copy of the completed *Public Sign Notice Guideline* form

4. Fill out and submit the *Permit Application*. All applications shall:
 - A. be made on a form provided by the Department. Additional text, tables, calculations or clarifying information may also be attached to the form.
 - B. at the time of application, include documentary proof that all applicable permit application review fees have been paid as required by 20 NMAC 11.02. Please refer to the attached permit application worksheet.
 - C. contain the applicant's name, address, and the names and addresses of all other owners or operators of the emission sources.

- D. contain the name, address, and phone number of a person to contact regarding questions about the facility.
- E. indicate the date the application was completed and submitted
- F. contain the company name, which identifies this particular site.
- G. contain a written description of the facility and/or modification including all operations affecting air emissions.
- H. contain the maximum and standard operating schedules for the source after completion of construction or modification in terms of hours per day, days per week, and weeks per year.
- I. provide sufficient information to describe the quantities and nature of any regulated air contaminant (including any amount of a hazardous air pollutant) that the source will emit during:
- Normal operation
 - Maximum operation
 - Abnormal emissions from malfunction, start-up and shutdown
- J. include anticipated operational needs to allow for reasonable operational scenarios to avoid delays from needing additional permitting in the future.
- K. contain a map, such as a 7.5-minute USGS topographic quadrangle, showing the exact location of the source; and include physical address of the proposed source.
- L. contain an aerial photograph showing the proposed location of each process equipment unit involved in the proposed construction, modification, relocation, or technical revision of the source except for federal agencies or departments involved in national defense or national security as confirmed and agreed to by the department in writing.
- M. contain the UTM zone and UTM coordinates.
- N. include the four digit Standard Industrialized Code (SIC) and the North American Industrial Classification System (NAICS).
- O. contain the types and **potential emission rate** amounts of any regulated air contaminants the new source or modification will emit. Complete appropriate sections of the application; attachments can be used to supplement the application, but not replace it.
- P. contain the types and **controlled** amounts of any regulated air contaminants the new source or modification will emit. Complete appropriate sections of the application; attachments can be used to supplement the application, but not replace it.

- Q. contain the basis or source for each emission rate (include the manufacturer's specification sheets, AP-42 Section sheets, test data, or other data when used as the source).
- R. contain all calculations used to estimate **potential emission rate** and **controlled emissions**.
- S. contain the basis for the estimated control efficiencies and sufficient engineering data for verification of the control equipment operation, including if necessary, design drawings, test reports, and factors which affect the normal operation (e.g. limits to normal operation).
- T. contain fuel data for each existing and/or proposed piece of fuel burning equipment.
- U. contain the anticipated maximum production capacity of the entire facility and the requested production capacity after construction and/or modification.
- V. contain the stack and exhaust gas parameters for all existing and proposed emission stacks.
- W. provide an ambient impact analysis using a atmospheric dispersion model approved by the US Environmental Protection Agency (EPA), and the Department to demonstrate compliance with the ambient air quality standards for the City of Albuquerque and Bernalillo County (See 20.11.01 NMAC). If you are modifying an existing source, the modeling must include the emissions of the entire source to demonstrate the impact the new or modified source(s) will have on existing plant emissions.
- X. contain a preliminary operational plan defining the measures to be taken to mitigate source emissions during malfunction, startup, or shutdown.
- Y. contain a process flow sheet, including a material balance, of all components of the facility that would be involved in routine operations. Indicate all emission points, including fugitive points.
- Z. contain a full description, including all calculations and the basis for all control efficiencies presented, of the equipment to be used for air pollution control. This shall include a process flow sheet or, if the Department so requires, layout and assembly drawings, design plans, test reports and factors which affect the normal equipment operation, including control and/or process equipment operating limitations.
- AA. contain description of the equipment or methods proposed by the applicant to be used for emission measurement.
- BB. be signed under oath or affirmation by a corporate officer, authorized to bind the company into legal agreements, certifying to the best of his or her knowledge the truth of all information submitted.



City of Albuquerque

Environmental Health Department

Air Quality Program



Pre-Permit Application Meeting Checklist

Any person seeking a permit under 20.11.41 NMAC, Authority-to-Construct Permits, shall do so by filing a written application with the Department. Prior to submitting an application, the applicant shall contact the department in writing and request a pre-application meeting for information regarding the contents of the application and the application process. This checklist is provided to aid the applicant and **a copy must be submitted with the application.**

Applications that are ruled incomplete because of missing information will delay any determination or the issuance of the permit. The Department reserves the right to request additional relevant information prior to ruling the application complete in accordance with 20.11.41 NMAC.

Name: PRES. Cooper ADM BLDG
Contact: _____
Company/Business: _____

Fill out and submit a Pre-Permit Application Meeting Request form
⇒ Available online at <http://www.cabq.gov/airquality>

Emission Factors and Control Efficiencies

Notes: *Adding Engine adding wing.*

Air Dispersion modeling guidelines and protocol

Notes:

Department Policies

Notes:

Air quality permit fees

Notes: ✓

Public notice requirements

- Replacement Part 41 Implementation
 - 20.11.41.13 B. Applicant's public notice requirements
 - Providing public notice to neighborhood association/coalitions
 - Neighborhood association: _____
 - Coalition: _____
 - Notes: ✓

 - Posting and maintaining a weather-proof sign
 - Notes: ✓

Regulatory timelines

- 30 days to rule application complete
- 90 days to issue completed permit
- Additional time allotted if there is significant public interest and/or a significant air quality issue
 - Public Information Hearing
 - Complex permitting action

Notes:



UNITED STATES ENVIRONMENTAL PROTECTION AGENCY
2012 MODEL YEAR
CERTIFICATE OF CONFORMITY
WITH THE CLEAN AIR ACT OF 1990

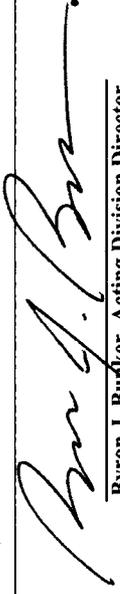
OFFICE OF TRANSPORTATION
AND AIR QUALITY
ANN ARBOR, MICHIGAN 48105

Certificate Issued To: **Caterpillar Inc.**
(U.S. Manufacturer or Importer)

Certificate Number: **CCPXL78.1NZS-028**

Effective Date:
11/28/2011

Expiration Date:
12/31/2012


Byron J. Byrdker, Acting Division Director
Compliance Division

Issue Date:
11/28/2011

Revision Date:
N/A

Model Year: 2012

Manufacturer Type: Original Engine Manufacturer

Engine Family: CCPXL78.1NZS

Mobile/Stationary Indicator: Stationary

Emissions Power Category: 560<KW<=2237

Fuel Type: Diesel

After Treatment Devices: No After Treatment Devices Installed

Non-after Treatment Devices: Engine Design Modification, Smoke Puff Limiter, Electronic Control

Pursuant to Section 111 and Section 213 of the Clean Air Act (42 U.S.C. sections 7411 and 7547) and 40 CFR Part 60, and subject to the terms and conditions prescribed in those provisions, this certificate of conformity is hereby issued with respect to the test engines which have been found to conform to applicable requirements and which represent the following engines, by engine family, more fully described in the documentation required by 40 CFR Part 60 and produced in the stated model year.

This certificate of conformity covers only those new compression-ignition engines which conform in all material respects to the design specifications that applied to those engines described in the documentation required by 40 CFR Part 60 and which are produced during the model year stated on this certificate of the said manufacturer, as defined in 40 CFR Part 60.

It is a term of this certificate that the manufacturer shall consent to all inspections described in 40 CFR 1068 and authorized in a warrant or court order. Failure to comply with the requirements of such a warrant or court order may lead to revocation or suspension of this certificate for reasons specified in 40 CFR Part 60. It is also a term of this certificate that this certificate may be revoked or suspended or rendered void *ab initio* for other reasons specified in 40 CFR Part 60.

This certificate does not cover engines sold, offered for sale, or introduced, or delivered for introduction, into commerce in the U.S. prior to the effective date of the certificate.



Richard J. Berry, Mayor

AIR QUALITY AUTHORITY-TO-CONSTRUCT PERMIT #0748-RV1
FACILITY CDS/AIRS #NM/001/00352
FACILITY ID: FA0004151; RECORD ID: PR0005432



Mary Lou Leonard, Director

Issued to: Presbyterian Healthcare Services
 P.O. Box 26666
 Albuquerque, New Mexico 87106

Certified Mail #7010 3090 0001 4486 5084
 Return Receipt Requested

Responsible Official: James L. Klein, Director of Engineering

Pursuant to the New Mexico Air Quality Control Act, Chapter 74, Article 2 New Mexico Statutes Annotated 1978 (as amended); the Joint Air Quality Control Board Ordinance, 9-5-1 to 9-5-99 ROA 1994; the Bernalillo County Joint Air Quality Control Board Ordinance, Bernalillo County Ordinance 94-5; the Albuquerque/Bernalillo County Air Quality Control Board (A/BCAQCB) Regulation Title 20, New Mexico Administrative Code (20 NMAC), Chapter 11, Part 40 (20.11.40 NMAC), Air Contaminant Source Registration; and A/BCAQCB Regulation Title 20, NMAC, Chapter 11, Part 41 (20.11.41 NMAC), Authority-To-Construct; Presbyterian Healthcare Services ("Company" or "Permittee") is hereby issued this **AUTHORITY-TO-CONSTRUCT PERMIT** and authorized to operate the following equipment at:

Location	Process Description	SIC	NAICS
Presbyterian Systems Offices 9521 San Mateo Blvd NE Albuquerque, New Mexico 87113	Two Diesel-Fired Generators; Natural Gas-Fired Boiler	8011	621111

This **AUTHORITY-TO-CONSTRUCT** permit number 0748-RV1 has been issued based on the review of the application received by the Albuquerque Environmental Health Department (Department), Air Quality Division (Division) on May 16, 2012, and on the National Ambient Air Quality Standards, New Mexico Ambient Air Quality Standards, and Air Quality Control Regulations for Albuquerque/Bernalillo County, as amended. As these standards and regulations are updated or amended, the applicable changes will be incorporated into permit number 0748-RV1 and will apply to the Facility. This permit supersedes all portions of Air Quality Permit number 0748 issued on July 29, 1997.

Issued on the 27th day of June, 2012

Isreal T. Tavarez
 Isreal Tavarez, Environmental Engineering Manager
 Air Quality Programs
 Air Quality Division
 Environmental Health Department
 City of Albuquerque

- I. **CONDITIONS** -- Conditions have been imposed in this permit to assure continued compliance. 20.11.41.18.C NMAC, states that any term or condition imposed by the Division on a permit or permit modification is enforceable to the same extent as a regulation of the Board. Pursuant to 20.11.41 NMAC, the facility is subject to the following conditions:
1. **Construction and Operation Compliance** will be based on Division inspections of the facility, reviews of production records, submission of appropriate permit applications for modification, and timely notification to the Department regarding equipment substitutions and relocations.
 - a) This permit revision authorizes transfer of ownership to Presbyterian Healthcare Services.
 - b) This permit authorizes the operation of the following equipment:

Process Equipment Table

Process Equipment Number	Process Equipment Description	Manufacturer	Model Number	Serial Number	Date of Mfg. Equipment	Rated Process Rate	Unit Subject To NSPS
1	Diesel Generator	Spectrum	600 DS 60	382131	3/97	947 hp	No
2	Diesel Generator	Spectrum	600 DS 60	382132	3/97	947 hp	No
3	Natural Gas Boiler	Parker	T-1730	47113	Unknown	1.73 MMbtu/hr	No

- c) This facility shall be constructed and operated in accordance with information provided on the permit application dated May 4, 2012 and received May 16, 2012, and in accordance with the legal authority specified above and the conditions of this permit.
- d) All equipment shall be maintained as per manufacturer specifications to ensure the emissions remain at or below the permitted levels.
- e) Substitution of equipment is authorized provided the equipment has the same or lower process capacity as the piece of equipment being substituted. The Department shall be notified in writing within fifteen (15) days of equipment substitutions. Equipment that is substituted shall comply with the requirements in Condition 2.
- f) The following process equipment located at the facility is restricted to operate as follows:
 - i. Process equipment Units #1 and 2 shall each be restricted to a maximum of five hundred (500) hours of operation based on a 12-month rolling total and shall only be operated during loss of commercial power and as required by the manufacturer for engine exercising/maintenance. The unit shall not be operated to generate power for peak shaving or sale to third parties, but only to provide emergency power for the facility. Routine or non-emergency operation of the unit or operation for any other purpose except as stated above shall be a violation of this Permit;
 - ii. Process equipment Unit #3 may operate 8,760 hours of operation per 12-month rolling period; and,
- g) Changes in plans, specifications, and other representations proposed in the application documents shall not be made if they will increase the potential to emit or cause a change in the method of control of emissions or in the character of emissions. Any such proposed changes shall be submitted as a modification to this permit. No modification shall begin prior to issuance of a permit.
- h) The emission of a regulated air pollutant in excess of the quantity, rate, opacity, or concentration specified in an air quality regulation or permit condition that results in an excess emission is a violation of the air quality regulation or permit condition and may be subject to an enforcement action. The owner or operator of a source having an excess emission shall, to the extent practicable, operate the source, including associated air pollution

control equipment, in a manner consistent with good air pollution control practices for minimizing emissions. This condition is pursuant to 20.11.49.14 NMAC.

2. **Emission Unit Limits** -- Condition 2, Unit Emission Limits, has been placed in the permit in accordance with 20.11.41.18.B NMAC, to allow the Division to determine compliance with the terms and conditions of the permit. These were the emission rates stated in the permit application and are the basis of the Division's review. Compliance will be based on Division inspections of the facility.

a) Units #1 through 3 shall not exceed the emission limits stated in the table.

Unit Emission Limits

Unit No.	NO _x lb/hr	NO _x tpy	CO Lb/hr	CO tpy	SO ₂ lb/hr	SO ₂ tpy	SO _x tpy	VOC lb/hr	VOC tpy	TSP lb/hr	TSP tpy	PM10 lb/hr	PM10 tpy	PM2.5 lb/hr	PM2.5 tpy	Percent Opacity	Record Keeping	Monitoring	Reporting	Compliance Testing
1	21.5	5.4	7.8	2.0	3.7	0.9	0.18	0.05	0.05	1.89	0.5	1.89	0.5	1.89	0.5	20% @ startup	Yes	Yes	Yes	No
2	21.5	5.4	7.8	2.0	3.7	0.9	0.18	0.05	0.05	1.89	0.5	1.89	0.5	1.89	0.5	20% @ startup	Yes	Yes	Yes	No
3	0.22	0.96	0.32	1.4	0.001	0.004	0.07	0.31	0.31	0.056	0.056	0.013	0.056	0.013	0.056	20%	Yes	Yes	Yes	No
Total	43.22	11.76	15.92	5.4	7.4	1.8	0.43	0.41	0.41	3.79	1.06	3.79	1.06	3.79	1.06		Yes	Yes	Yes	No

¹ Refer to Conditions 3, 4 and 5 for unit specific record keeping/monitoring, and reporting requirements.

² Refer to Condition 6 unit specific compliance testing requirements.

³ VOC emissions include both HAP and nonHAP VOC emissions.

b) For Units #1 & 2, the NO_x and CO pound per hour (lb/hr) emission rates shall be based on a 3-hour average.

c) Units #1 & 2 shall not cause or allow visible air emissions from any stationary diesel powered engine to exceed 20 percent opacity for any six (6) minute timed average. During the first twenty (20) minutes of cold start-up, the visible emissions shall not exceed 40 percent opacity for any (6) minute timed average. No increase of load shall be applied so as to cause an emission having an opacity greater than 40 percent during any time interval. This condition is pursuant to 20.11.5.13.C NMAC.

d) Units #3 shall not cause or allow visible air emissions to exceed 20 percent opacity for any six (6) minute timed average pursuant to 20.11.5.12 NMAC.

3. **Record Keeping** -- Condition 3 has been placed in the permit in accordance with 20.11.41.18.B(8) NMAC, to allow the Division to determine compliance with the terms and conditions of the permit. Compliance will be based on Division inspection of records and logs.

a) Maintain an accurate monthly log for Units #1 & 2 hours of operation, both as a monthly total and as a 12-month rolling total

4. **Monitoring**-- Condition 4 has been placed in the permit in accordance with 20.11.41.18.B.(4),(6) and (7) NMAC, to allow the Division to determine compliance with the terms and conditions of the permit. Compliance will be based on Division inspection of equipment and logs.
 - a) Install an hour meter system and monitor the monthly hours of operation of process equipment Units # 1 & 2.
5. **Reporting**-- Condition 5 has been placed in the permit in accordance with 20.11.41.20 NMAC and 20.11.90 NMAC, to allow the Division to determine compliance with the terms and conditions of the permit. Compliance will be based on timely submittal of the reports, notifications, and required information.

The permittee shall notify the Division in writing of:

- a) Any change in control or ownership within fifteen (15) days of the change in control or ownership; the permit and conditions apply in the event of any change in control or ownership of the facility. No permit modification is required in such case; however, in the event of any such change in control or ownership, the permittee shall notify the succeeding owner of the permit and the conditions;
 - b) Any substitution of equipment which has the same or lower process capacity as the piece of equipment being substituted within fifteen (15) days of equipment substitutions. Equipment that is substituted shall comply with the requirements in Condition 2;
 - c) An annual (January 1 through December 31 of the previous year) emissions inventory for the facility together with descriptions of any reconfiguration of process technology and air pollution equipment by March 15 every year to include:
 - i. Annual hours of operation for Unit # 1 & 2;
 - d) The permittee of a source having an excess emission shall provide the department with the following reports on forms provided by the department:
 - i. INITIAL REPORT: The permittee shall file an initial report, no later than the end of the next regular business day after the time of discovery of an excess emission pursuant to 20.11.49.15.A(1) NMAC;
 - ii. FINAL REPORT: The permittee shall file a final report, no later than 10 days after the end of the excess emission. If the period of an excess emission extends beyond 10 days, the permittee shall submit the final report to the department within 72 hours of the date and time the excess emission ceased. This condition is pursuant to 20.11.49.15.A(2) NMAC and 20.11.49.15.C NMAC; and,
 - iii. ALTERNATIVE REPORTING: If the facility is subject to the reporting requirements of 40 CFR Parts, 60, 61, and 63 and the federal requirements duplicate the requirements of 20.11.49.15 NMAC, then the federal reporting requirements shall suffice. This condition is pursuant to 20.11.49.15.D NMAC.
6. **Compliance Tests**-- Condition 6 "Compliance Tests" has been placed in the permit in accordance with CFR Title 40, Part 60, Subpart A General Provisions, 20.11.41.21, and NMAC, 20.11.90.12 NMAC. Compliance will be based on the satisfactory completion of the compliance tests, the timely submittal of the emission unit test results to the Division, and on meeting the emission limits specified in Condition 2.
 - a) For Units #1 & 2, initial compliance tests have not been imposed at this time.
 - b) Annual compliance tests for Units #1 & 2 have not been imposed at this time.
 - c) Compliance tests and a testing schedule may be re-imposed (or imposed) if inspections of the source indicate non-compliance with permit conditions or the previous test showed non-compliance or was technically

unsatisfactory. All compliance tests shall be conducted in accordance with EPA Methods contained in Appendix A of the CFR, Title 40, Part 60, unless otherwise approved by the Division.

- d) For all compliance tests, the owner or operator shall notify the Division at least fifteen (15) days prior to the test date and allow a representative of the Division to be present at the test (20.11.41.21 NMAC and CFR Title 40, Subpart A, "General Provisions").
- e) For all compliance tests, the permittee shall provide for the Division's approval a written test protocol at least fifteen (15) days prior to the anticipated test date. The protocol shall describe the test methods to be used (including sampling locations), and shall describe data reduction procedures. Any variation from the established sampling and analytical procedures or from facility operating conditions shall be presented for Division approval.
- f) For all compliance tests, the test protocol and compliance test report shall conform to the standard format specified by the Division.
- g) All compliance tests shall be conducted at ninety (90%) percent of the unit's permitted capacity or greater to demonstrate compliance with the permitted emission limits. Compliance testing at other than 90% production levels shall be performed at the Division's request and/or approval.
- h) One copy of the compliance test results shall be submitted to the Division Enforcement Section within thirty (30) days after the completion of testing.

Unit Specific Compliance Testing

Emission Unit Number	Initial Compliance Test	Frequency of Compliance Test
1 & 2	Not Required*	Not Required*
3	Not Required*	Not Required*

*Compliance tests have not been imposed for these units at this time, but may be imposed if inspections of the source indicate non-compliance with permit conditions.

7. **Modifications**-- Condition 7 has been placed in the permit in accordance with 20.11.41.7.H NMAC, to enable the Division to review proposed changes to the facility which may constitute a permit modification prior to such changes. Compliance will be based on Division inspections and the submittal of a new permit application for any modification.
- a) Any future physical changes or changes in the method of operation which results in an increase in the pre-controlled emission rate may constitute a modification as defined by 20.11.41.7.H NMAC. No modification shall begin prior to issuance of a permit. Modifications or revisions to this permit shall be processed in accordance with 20.11.41 NMAC.
8. **Compliance Assurance/Enforcement**-- All air pollution emitting facilities within Bernalillo County are subject to all applicable Albuquerque/Bernalillo County Air Quality Control Regulations, whether listed in this permit or not.
- a) The issuance of a permit does not relieve the permittee from responsibility of complying with the provisions of the Air Quality Control Act, and the laws and regulations in force pursuant to the Act. (20.11.41.17 NMAC).
 - b) Any conditions imposed upon the facility as the result of an Authority-To-Construct Permit or any other permit issued by the Division shall be enforceable to the same extent as a regulation of the Board. (20.11.41.18.C NMAC).
 - c) Whenever two or more parts of the Air Quality Control Act, or the laws and regulations in force pursuant to the

Act, limit, control or regulate the emissions of a particular air contaminant, the more restrictive or stringent shall govern. (20.11.41.18 NMAC).

- d) The Division is authorized to issue a compliance order requiring compliance and assessing a civil penalty not to exceed Fifteen Thousand and no/100 Dollars (\$15,000) per day of noncompliance for each violation, commence a civil action in district court for appropriate relief, including a temporary and permanent injunction. (74-2-12 NMSA).
- e) Scheduled and Unscheduled Inspection (74-2-13 NMSA) -- The Division will conduct scheduled and unscheduled inspections to insure compliance with the Air Quality Control Act, and the laws and regulations in force pursuant to the Act, and this Permit, and, upon presentation of credentials:
- i. Shall have a right of entry to, upon, or through any premises on which an emission source is located or on which any records required to be maintained by regulations of the Board or by any permit condition are located;
 - ii. May at any reasonable time have access to and copy any records required to be established and maintained by Regulations of the Board, or any permit condition;
 - iii. May inspect any monitoring equipment and method required by Regulations of the Board or by any permit condition, and;
 - iv. Sample any emissions that are required to be sampled pursuant to Regulation of the Board, or any permit condition.
- f) Any credible evidence may be used to establish whether the permittee has violated or is in violation of any regulation of the Board, or any other provision of law. Credible evidence and testing shall include, but is not limited to (20.11.41.26.A-B NMAC):
- i. A monitoring method approved for the source pursuant to 20.11.42 NMAC "Operating Permits" and incorporated into an operating permit;
 - ii. Compliance methods specified in the Regulations, conditions in a permit issued to the facility, or other provision of law;
 - iii. Federally enforceable monitoring or testing methods, including methods in 40 CFR parts 51, 60, 61, and 75; and,
 - iv. Other testing, monitoring or information-gathering methods that produce information comparable to that produced by any CFR method and approved by the Division and EPA.
9. **Posting of the Permit** -- Compliance will be based on Division inspections of the facility, which show that a copy of the permit has been posted in a visible location. A copy of this permit shall be posted in a visible location at the plant site at all times. The permit shall be made available to Division personnel for inspection upon request.
10. **Annual Fees** -- Condition 10 has been placed in the permit in accordance with 20.11.2 NMAC to allow the Division to determine compliance with the terms and conditions of the permit. Compliance will be based on the receipt of the annual emissions fee due each year to the Division pursuant to 20.11.2 NMAC. Every owner or operator of a source that is required to obtain a source registration, an Authority-to-Construct permit, an operating permit, or a preconstruction permit shall pay an annual emissions fee pursuant to 20.11.2 NMAC, 20.11.40 NMAC, 20.11.41 NMAC, 20.11.42 NMAC, 20.11.60 NMAC, 20.11.61 NMAC, or 20.11.62 NMAC.

Facility Wide Fee Pollutants (Tons per Year)

Fee Pollutant	Facility Wide Fee Pollutant Totals in Tons per Year (TPY)
Carbon Monoxide (CO)	5
Oxides of Nitrogen (NO _x)	12
Total Suspended Particulate Matter (TSP)	1
Oxides of Sulfur (SO _x)	2
Volatile Organic Compounds (VOC)	0
Facility Wide Fee Pollutants Totals (TPY)	20

II. ADDITIONAL REQUIREMENTS

1. **Permit Cancellation**-- The Division may cancel any permit if the construction or modification is not commenced within one (1) year from the date of issuance or if, during the construction or modification, work is suspended for a total of one (1) year pursuant to 20.11.41.19 NMAC.

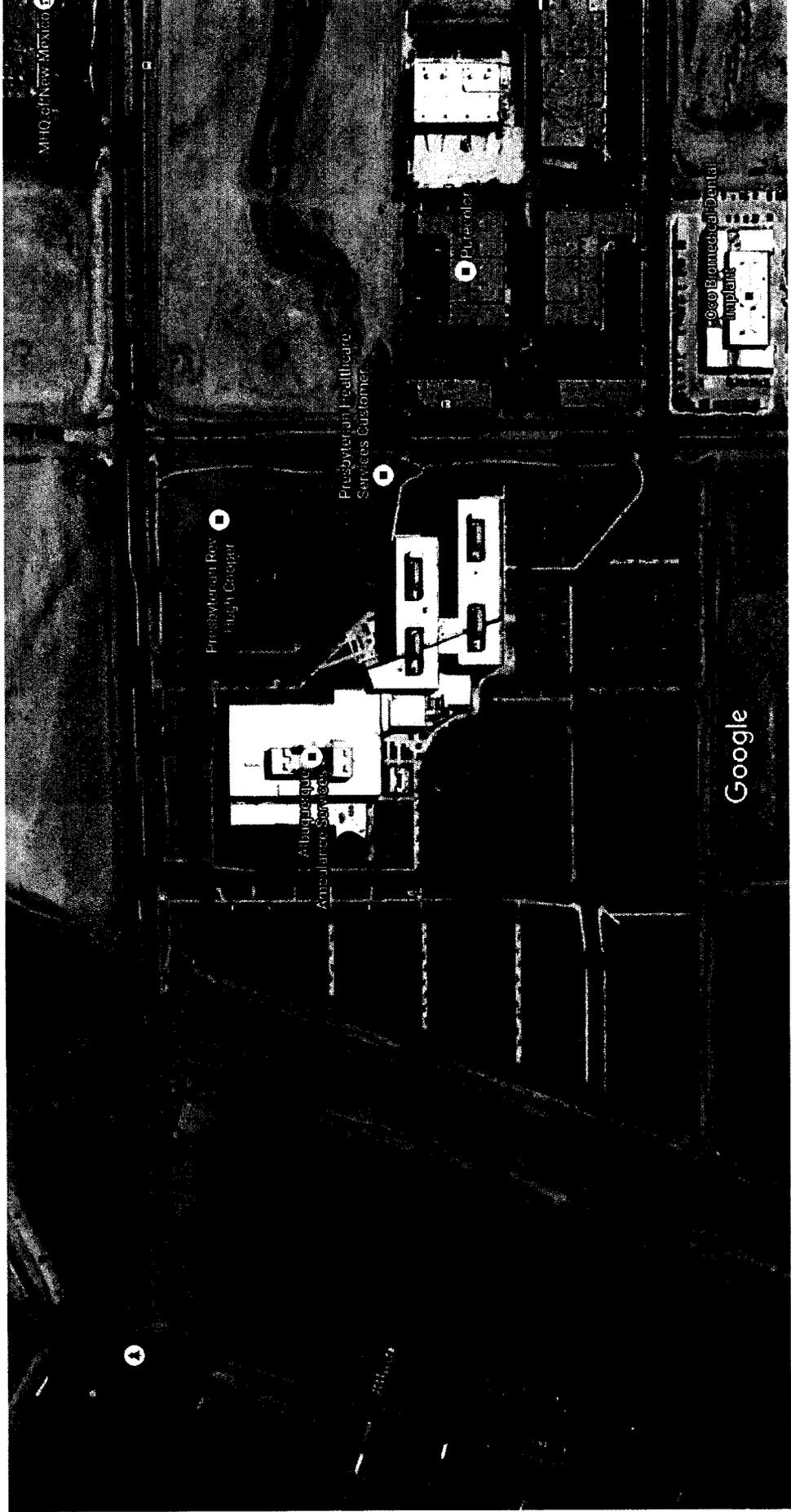
Application for permit modifications, relocation notices and items listed under **ADDITIONAL REQUIREMENTS** shall be submitted to:

Albuquerque Environmental Health Department
 Air Quality Division
 Permitting Section
 P.O. Box 1293
 Albuquerque, New Mexico 87103

Test protocols, compliance tests and all reports shall be submitted to:

Albuquerque Environmental Health Department
 Air Quality Division
 Attention: Enforcement Supervisor
 P.O. Box 1293
 Albuquerque, New Mexico 87103

Google Maps 35°11'51.4"N 106°35'21.1"W



Imagery ©2016 Google, Map data ©2016 Google 200 ft



City of Albuquerque

Environmental Health Department

Air Quality Program



Public Notice Sign Guidelines

Any person seeking a permit under 20.11.41 NMAC, Authority-to-Construct Permits, shall do so by filing a written application with the Department. *Prior to submitting an application, the applicant shall post and maintain a weather-proof sign provided by the department. The applicant shall keep the sign posted until the department takes final action on the permit application; if an applicant can establish to the department's satisfaction that the applicant is prohibited by law from posting, at either location required, the department may waive the posting requirement and may impose different notification requirements. A copy of this form must be submitted with your application.*

Applications that are ruled incomplete because of missing information will delay any determination or the issuance of the permit. The Department reserves the right to request additional relevant information prior to ruling the application complete in accordance with 20.11.41 NMAC.

Name: Pres Cooper ADM, BLDG
Contact: _____
Company/Business: _____

The sign must be posted at the more visible of either the proposed or existing facility entrance (or, if approved in advance and in writing by the department, at another location on the property that is accessible to the public)

The sign shall be installed and maintained in a condition such that members of the public can easily view, access, and read the sign at all times.

The lower edge of the sign board should be mounted a minimum of 2' above the existing ground surface to facilitate ease of viewing

Attach a picture of the completed, properly posted sign to this document

Check here if the department has waived the sign posting requirement.

Alternative public notice details:

PROPOSED AIR QUALITY CONSTRUCTION PERMIT



PROJECT NAME: _____
PROJECT LOCATION: _____
PROJECT TYPE: _____
APPLICANT: _____
DATE OF PERMIT: _____

PERMIT NUMBER: _____
ISSUANCE DATE: _____
EXPIRES: _____
ISSUED TO: _____
BY: _____

Department of Environmental Quality - Air Quality Program - Permitting Section
P.O. Box 10000, Denver, Colorado 80202

THIS PERMIT IS VOID IF ANY OF THE CONDITIONS OF THE PERMIT ARE VIOLATED.

