

Tim Keller, Mayor

**AIR QUALITY CONSTRUCTION PERMIT #0359-M4**  
**FACILITY CDS # NM/001/00092**  
**Facility ID: FA0003737; Record ID: PR0009860**



Sandra K. Begay, Director

Issued to: Coreslab Structures (Albuquerque) Inc.  
2800 2<sup>nd</sup> St. SW  
Albuquerque, New Mexico 87102

Certified Mail # XXXX  
Return Receipt Requested

Responsible Official: Mr. Greg Krause, General Manager

Pursuant to the New Mexico Air Quality Control Act, Chapter 74, Article 2 New Mexico Statutes Annotated 1978 (As Amended); the Joint Air Quality Control Board Ordinance, 9-5-1 to 9-5-99 ROA 1994; the Bernalillo County Joint Air Quality Control Board Ordinance, Bernalillo County Ordinance 94-5; the Albuquerque/Bernalillo County Air Quality Control Board (A/BCAQCB) Regulation Title 20, New Mexico Administrative Code (20 NMAC), Chapter 11, Part 40 (20.11.40 NMAC), Air Contaminant Source Registration; and A/BCAQCB Regulation Title 20, NMAC, Chapter 11, Part 41 (20.11.41 NMAC), Construction Permits; **Coreslab Structures** (Company or Permittee) is hereby issued this **CONSTRUCTION PERMIT** and authorized to operate the following equipment at:

Facility/Location	Facility Process Description	SIC	NAICS
Coreslab Structures (Albuquerque) Inc. 2800 2 <sup>nd</sup> Street SW Albuquerque, NM UTM 349102E, 3880319N	Concrete Batch Plant	3272	327390

This **CONSTRUCTION** permit number 0359-M4 has been issued based on the review of the application received by the Albuquerque Environmental Health Department (Department), Air Quality Program (Program) on June 10, 2019 and additional information received October 24, 2019 and November 6, 2019, and on the National Ambient Air Quality Standards, New Mexico Ambient Air Quality Standards, and Air Quality Control Regulations for Albuquerque/Bernalillo County, as amended. As these standards and regulations are updated or amended, the applicable changes will be incorporated into permit number 0359-M4 and will apply to the facility. This permit supersedes all portions of Authority-to-Construct Permit #0359-M2-RV1 issued on November 15, 2005.

Issued on the \_\_\_\_ day of \_\_\_\_\_, 2020

\_\_\_\_\_  
Isreal Tavarez, Environmental Health Manager  
Air Quality Program  
Environmental Health Department  
City of Albuquerque

**I. CONDITIONS**—Conditions have been imposed in this permit to assure continued compliance. 20.11.41.19.D NMAC, states that any term or condition imposed by the Program on a permit or permit modification is enforceable to the same extent as a regulation of the Board. Pursuant to 20.11.41 NMAC, the facility is subject to the following conditions:

**1. Construction and Operation**—Compliance will be based on Program inspections of the facility, reviews of production records, submission of appropriate permit applications for modification, and timely notification to the Program regarding equipment substitutions and relocations.

- a) This permit modification authorizes the following:
  - i. Addition of a 300 gallon above-ground gasoline tank;
  - ii. Addition of two (2) 2459 lbs/hr aggregate blasters;
  - iii. Addition of a storage silo for white cement;
  - iv. Removal of two (2) natural gas-fired boilers; and,
  - v. Changing the contents of an existing storage silo from cement to densified silica fume.
- b) This permit authorizes the construction and operation of the following equipment:

**Process Equipment Table**

Process Equipment Unit	Unit Description	Manufacturer	Model Number	Serial Number	Date of Mfg. Equipment	Rated Process Capacity	Unit Subject To NSPS
1	Haul Road	N/A	N/A	N/A	N/A	N/A	N/A
2	Sand/Gravel Hopper	Shop Built	Shop Built	Shop Built	July 1999	15 ton capacity	No
3	Incline Truss Conveyor Belt	Advanced Concrete Technologies, Inc.	24" x 140'	Unknown	July 1999	325 tph	No
4	Shuttle Conveyor	Advanced Concrete Technologies, Inc.	24" x 25'	Unknown	July 1999	325 tph	No
5	Storage Bins (6)	Advanced Concrete Technologies, Inc.	N/A	Unknown	July 1999	325 ton capacity	No
6	Weigh Belt Conveyor	Advanced Concrete Technologies, Inc.	N/A	Unknown	July 1999	1,000 tph	No
7	Incline Truss Conveyor Belt	Advanced Concrete Technologies, Inc.	42" x 163'	Unknown	July 1999	1,000 tph	No
8	2-Way Diverter Head	Advanced Concrete Technologies, Inc.	2-Way	Unknown	July 1999	1,000 tph	No
9	Mixer # 1 With Dust Collector	Advanced Concrete Technologies, Inc.	3750-PCS	N/A	July 1999	3.3 yd <sup>3</sup>	No
10	Mixer # 2 With Dust Collector	Advanced Concrete Technologies, Inc.	3750-PCS	N/A	July 1999	3.3 yd <sup>3</sup>	No
11	Cement Silo With Baghouse	Advanced Concrete Technologies, Inc.	N/A	N/A	July 1999	100 ton capacity	No

Process Equipment Unit	Unit Description	Manufacturer	Model Number	Serial Number	Date of Mfg. Equipment	Rated Process Capacity	Unit Subject To NSPS
12	Silica Fume Silo With Baghouse	Advanced Concrete Technologies, Inc.	N/A	N/A	July 1999	100 ton capacity	No
13	Flyash Silo With Baghouse	Advanced Concrete Technologies, Inc.	N/A	N/A	July 1999	100 ton capacity	No
14	Cement Screw Conveyors (6)	Advanced Concrete Technologies, Inc.	ZF 219-73	N/A	July 1999	60 tph each	No
15	Cement Hopper	Shop Built	Shop Built	Shop Built	July 1999	27 tph	No
16	Boiler # 1	Vapor Energy	500	0355	2001	0.5 MMBtu/hr	No
19	Boiler # 4	Kemco System	70/4B	97-027	1997	7 MMBtu/hr	No
20	Boiler # 5	Johnson Gas	SP 3500	7057EV	1998	3.5 MMBtu/hr	No
21	Boiler # 6	Vapor Energy	500	8-417-E-85	1985	0.5 MMBtu/hr	No
22	Emergency Pile	N/A	N/A	N/A	N/A	N/A	No
23	Aggregate blaster	Clemco Industries Corp.	Clemco Classic Blaster	453989	2008	2459 lbs/hr	No
24	Aggregate blaster	Clemco Industries Corp.	Clemco Classic Blaster	M65E-1287	2017	2459 lbs/hr	No
25	White Cement Silo with Baghouse	N/A	N/A	N/A	Unknown	60 ton capacity	No
26	Above-ground Gasoline Tank	N/A	N/A	N/A	Unknown	300 gallons capacity	No

c) This permit authorizes the construction and operation of the following process control equipment:

**Process Equipment Control Table**

Process Equipment #	Type of Control Equipment	Manufacturer	Model Number	Serial Number	Rated Process Rate	Control Efficiency
9	Dust Collector	Advanced Concrete Technologies, Inc.	N/A	N/A	N/A	98%
10	Dust Collector	Advanced Concrete Technologies, Inc.	N/A	N/A	N/A	98%
11	Pulsejet Baghouse	Silotop Zero	N/A	N/A	1,500 ACFM	99.5%
12	Pulsejet Baghouse	Silotop Zero	N/A	N/A	1,500 ACFM	99.5%
13	Pulsejet Baghouse	Silotop Zero	N/A	N/A	1,500 ACFM	99.5%
25	Pulsejet Baghouse	Silotop Zero	N/A	N/A	1,500 ACFM	99.5%

d) All equipment shall be maintained as per manufacturer specifications to ensure the emissions remain at or below the permitted levels.

- e) This facility shall be constructed and operated in accordance with information provided on the permit application received June 10, 2019 and additional information received October 24, 2019 and November 6, 2019, and in accordance with the legal authority specified above and the conditions of this permit.
- f) This facility is subject to Federal National Emission Standards for Hazardous Air Pollutants (NESHAP), Code of Federal Regulations (CFR). Specifically, the facility is subject to Title 40, Part 63 Subpart CCCCCC- National Emission Standards for Hazardous Air Pollutants for Source Category: Gasoline Dispensing Facilities (GDF). Pursuant to CFR Title 40 Part 63 Subpart CCCCCC §63.11111(a), the source is an affected source because the GDF is located at an area source.
- g) Replacement of emission units for which an allowable emissions limit has been established in the permit may be requested by the permittee through a technical permit revision in accordance with 20.11.41.28.B NMAC.
- h) Pursuant to 20.11.20.12.A NMAC, the permittee shall not allow fugitive dust, track out, or transported material from any active operation, open storage pile, paved or unpaved roadway or disturbed surface area, or inactive disturbed surface area to be carried beyond the property line, right-of way, easement or any other area under control of the person (permittee) generating or allowing the fugitive dust if the fugitive dust will: 1) adversely affect the health, public welfare or safety of the residents of Bernalillo county; or 2) impair visibility or the reasonable use of property; or 3) be visible longer than a total of 15 minutes in any one hour observation period using the visible fugitive dust detection method in 20.1120.26 NMAC or an equivalent method approved in writing by the Program. To mitigate fugitive dust, all inactive disturbed surface areas must be stabilized and maintained in stable condition by the person (permittee) responsible for maintenance of the disturbed surface. Failure to comply with this subsection shall be a violation of 20.11.20 NMAC.
- i) The following equipment located at the facility is restricted to operate as follows:
  - i. Fencing/barriers shall be installed and maintained restricting access to the property;
  - ii. The concrete batch plant (process equipment units #2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13, 14, 15 and 25) shall be restricted to operate 12 hours per day (7:00 am to 7:00 pm only), Monday through Saturday.
  - iii. The sand and gravel process (process equipment units #2, 3, 4, 5, 6, 7 and 8) shall be restricted to a process rate of 46 tons per hour;
  - iv. The cement, silica fume and fly ash silo offloading (process equipment units #11, 12, 13 and 25) shall each be restricted to a process rate of 25 tons per hour;
  - v. The natural gas-fired boilers (process equipment units #16, 19, 20 and 21) may operate continuously;
  - vi. The aggregate blasters (process equipment units #23 and 24) shall not operate at the same time;
  - vii. Aggregate blasting shall operate seasonally:
    - 1. during the months of October through February, 8am to 5pm, any 6 out of 7 days per week; and,
    - 2. during the months of March through September, 7am to 7pm, any 6 out of 7 days per week.
  - viii. Aggregate blasting media shall not exceed:
    - 1. 12,295 lbs daily limit; and,
    - 2. 2,459 lbs hourly limit for 5 hours or spread out over more than 5 hours so as not to exceed 12,295 lbs daily limit.

- ix. Aggregate blasting shall be limited to two locations:
  - 1. near the southern edge of the property, at least 40 meters away from the property fence to the east; at least 40 meters away from the property fence to the west; and at least 30 meters away from the property fence to the south; and,
  - 2. south and east of the office building, at least 60 meters away from the property fence in any direction.
- x. The above conditions have been placed in the permit based on air dispersion modeling of the facility at this location to demonstrate compliance with the National Ambient Air Quality Standards and New Mexico Ambient Air Quality Standards for particulate matter;
- xi. Gasoline throughput shall not exceed 4,500 gallons/year;
- xii. The permittee shall ensure the applicable requirements of CFR 40 Part 63 Subpart CCCCCC §63.11116 are met as well as the Subpart A – General Provisions of 40 CFR Part 63. §63.11116(a) requires that measures to be taken include, but are not limited to, the following:
  - 1. minimize gasoline spills;
  - 2. clean up spills as expeditiously as practicable;
  - 3. cover all open gasoline containers and all gasoline storage tank fill-pipes with a gasketed seal when not in use; [ §63.11116(d) Portable gasoline containers that meet the requirements of 40 CFR Part 59, Subpart F, are considered acceptable for compliance with this requirement]; and,
  - 4. minimize gasoline sent to open waste collection systems that collect and transport gasoline to reclamation and recycling devices, such as oil/water separators.
- j) Vehicle traffic areas and haul roads shall be maintained and controlled pursuant to 20.11.20.12.A. NMAC, General Provisions, Fugitive Dust Control. That is, the owner/operator shall "...use reasonable available control measures or any other effective control measure to prevent a violation of the national ambient air quality standards and meet the objective established in 20.11.20.6 NMAC, whether or not the person has been issued a fugitive dust control permit. No person shall allow fugitive dust, track out, or transported material from any active operation, open storage pile, paved or unpaved roadway or disturbed surface area, or inactive disturbed surface area to be carried beyond the property line, right-of-way, easement or any other area under control of the person generating or allowing the fugitive dust if the fugitive dust will: 1) adversely affect the health, public welfare or safety of the residents of Bernalillo county; or 2) impair visibility or the reasonable use of property; or 3) be visible longer than a total of 15 minutes in any one hour observation period... To mitigate fugitive dust, all inactive disturbed surface areas must be stabilized and maintained in stable condition by the owner, operator, or person responsible for maintenance of the disturbed surface..." Additionally, as cited in the permit application, some sections of the haul roads (other than the Access Road) shall be paved and maintained as specified by 20.11.20.23.A and B NMAC. Please see Attachment A for the Access Road:
  - i. Cleaning up spillage and track out as necessary to prevent pulverized particulates from being entrained into the atmosphere; or
  - ii. Using on-site wheel washes; or
  - iii. Performing regularly scheduled vacuum street cleaning or wet sweeping with a sweeper certified by the manufacturer to be efficient at removing particulate matter having an aerodynamic diameter of less than 10 microns (i.e. PM10).

- k) Changes in plans, specifications, and other representations proposed in the application documents shall not be made if they will increase the potential to emit or cause a change in the method of control of emissions or in the character of emissions. Any such proposed changes shall be submitted as a modification to this permit. No modification shall begin prior to issuance of a permit.
- l) The emission of a regulated air pollutant in excess of the quantity, rate, opacity, or concentration specified in an air quality regulation or permit condition that results in an excess emission is a violation of the air quality regulation or permit condition and may be subject to an enforcement action. The owner or operator of a source having an excess emission shall, to the extent practicable, operate the source, including associated air pollution control equipment, in a manner consistent with good air pollution control practices for minimizing emissions. This condition is pursuant to 20.11.49.14 NMAC.

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2. **Unit Emission Limits**--Condition 2, Unit Emission Limits, has been placed in the permit in accordance with 20.11.41.19.B NMAC, to allow the Program to determine compliance with the terms and conditions of the permit. These were the emission rates stated in the permit application and are the basis of the Program's review. Compliance will be based on Program inspections of the facility and upon compliance with the emission limits and opacity readings conducted in accordance with the test methods specified in Condition 6 - **Compliance Tests**.

a) The facility shall not exceed the emission limits stated in the table below. Tons per year emissions shall be based on a 12-month rolling total.

**Unit Emission Limits**

Emission Unit #	NO <sub>x</sub> lb/hr	NO <sub>x</sub> tpy	CO lb/hr	CO tpy	SO <sub>2</sub> lb/hr	SO <sub>2</sub> tpy	VOC lb/hr	VOC tpy	PM <sub>10</sub> lb/hr	PM <sub>10</sub> tpy	PM <sub>2.5</sub> lb/hr	PM <sub>2.5</sub> tpy	Percent Opacity	Record Keeping Requirements <sup>1</sup>	Monitoring Requirements <sup>1</sup>	Reporting Requirements <sup>1</sup>	Compliance Testing <sup>2</sup>
1	--	--	--	--	--	--	--	--	0.09	0.12	0.009	0.01	N/A	N/A	N/A	N/A	N/A
2	--	--	--	--	--	--	--	--	0.12	0.15	0.02	0.02	20%	Yes	Yes	Yes	No
3	--	--	--	--	--	--	--	--	0.03	0.04	0.005	0.006	20%	Yes	Yes	Yes	No
4	--	--	--	--	--	--	--	--	0.03	0.04	0.005	0.006	20%	Yes	Yes	Yes	No
5	--	--	--	--	--	--	--	--	0.12	0.15	0.02	0.02	20%	Yes	Yes	Yes	No
6	--	--	--	--	--	--	--	--	0.06	0.08	0.009	0.01	20%	Yes	Yes	Yes	No
7	--	--	--	--	--	--	--	--	0.06	0.08	0.009	0.01	20%	Yes	Yes	Yes	No
9	--	--	--	--	--	--	--	--	0.01	0.01	0.002	0.002	20%	Yes	Yes	Yes	No
10	--	--	--	--	--	--	--	--	0.01	0.01	0.002	0.002	20%	Yes	Yes	Yes	No
11	--	--	--	--	--	--	--	--	0.01	0.003	0.001	0.001	20%	Yes	Yes	Yes	No
12	--	--	--	--	--	--	--	--	0.01	0.003	0.001	0.001	20%	Yes	Yes	Yes	No
13	--	--	--	--	--	--	--	--	0.01	0.003	0.001	0.001	20%	Yes	Yes	Yes	No
15	--	--	--	--	--	--	--	--	0.03	0.04	0.007	0.009	20%	Yes	Yes	Yes	No
16	0.05	0.11	0.04	0.09	0.0003	0.0007	0.003	0.007	0.004	0.01	0.004	0.01	20%	Yes	Yes	Yes	No
19	0.70	1.53	0.59	1.29	0.002	0.005	0.02	0.08	0.05	0.1	0.05	0.1	20%	Yes	Yes	Yes	No
20	0.35	0.77	0.29	0.64	0.002	0.005	0.02	0.04	0.03	0.06	0.03	0.06	20%	Yes	Yes	Yes	No
21	0.05	0.11	0.04	0.09	0.0003	0.0007	0.003	0.007	0.004	0.01	0.004	0.01	20%	Yes	Yes	Yes	No
22	--	--	--	--	--	--	--	--	0.04	0.05	0.04	0.05	N/A	N/A	N/A	N/A	N/A
23	--	--	--	--	--	--	--	--	2.88	2.25	0.20	0.15	20%	Yes	Yes	Yes	No
24	--	--	--	--	--	--	--	--	0.01	0.003	0.001	0.001	20%	Yes	Yes	Yes	No
25	--	--	--	--	--	--	--	--	0.14	--	--	--	20%	Yes	Yes	Yes	No
26	--	--	--	--	--	--	--	0.14	--	--	--	--	N/A	N/A	N/A	N/A	N/A
<b>Totals</b>	<b>1.2</b>	<b>2.5</b>	<b>1.0</b>	<b>2.1</b>	<b>0.005</b>	<b>0.01</b>	<b>0.05</b>	<b>0.27</b>	<b>3.61</b>	<b>3.21</b>	<b>0.42</b>	<b>0.48</b>					

<sup>1</sup> Refer to Conditions 3, 4 and 5 for unit specific record keeping/monitoring, and reporting requirements

<sup>2</sup> Refer to Condition 6 for unit specific compliance testing requirements

b) Emission units #2, 3, 4, 5, 6, 7, 9, 10, 11, 12, 13, 15, 16, 17, 18, 19, 20, 21, 23, 24 and 25 shall not cause or allow visible air emissions that exceed 20 percent opacity for any six (6) minute timed average pursuant to 20.11.5.12 NMAC.

c) All of the emission units shall not exceed the emission limits stated in the table above. Tons per year emission limits shall be based on a 12-month rolling period.

3. **Record keeping**--Condition 3 has been placed in the permit in accordance with 20.11.41.19.B(4) NMAC and 20.11.41.19.C(8) and (9) NMAC to allow the Program to determine compliance with the terms and conditions of the permit. Compliance will be based on Program inspection of records and logs.
- a) Record and maintain a daily log for hours of operations of the concrete batch plant. The log shall include the facility daily start time and the facility daily end time.
  - b) Record and maintain an hourly log for sand and gravel, cement, silica fume and flyash throughput for the entire facility.
  - c) Record and maintain a monthly log of the total monthly gasoline throughput.
4. **Monitoring**--Condition 4 has been placed in the permit in accordance with 20.11.41.19.B(4) NMAC and 20.11.41.19.C(3),(4),(5),(6) and (7) NMAC, to allow the Program to determine compliance with the terms and conditions of the permit. Compliance will be based on Program inspection of equipment and logs. The permittee shall install the appropriate equipment deemed necessary by the Program for performance testing and continuous emissions monitoring.
- a) Monitor the daily hours of operations of the concrete batch plant. The log shall include the facility daily start time and the facility daily end time.
  - b) Monitor the hourly sand and gravel, cement, silica fume and fly ash throughput for the entire facility.
  - c) Monitor the monthly gasoline throughput.
  - d) Opacity readings on aggregate blasting shall be performed each day aggregate blasting is conducted:
    - i. The visual determination of fugitive emissions shall be performed at the fence line or property boundary nearest to the abrasive blasting operation; and,
    - ii. Opacity readings for aggregate blasting shall be done in accordance with Method 22 - "Visual determination of fugitive emissions from material sources and smoke emissions from flares".
5. **Reporting**-- Condition 5 has been placed in the permit in accordance with 20.11.41.21 NMAC and 20.11.90 NMAC, to allow the Program to determine compliance with the terms and conditions of the permit. Compliance will be based on timely submittal of the reports, notifications, and required information and shall be made in accordance with CFR Title 40, Part 60, Subpart A - General Provisions and 20.11.41.20 NMAC.

The permittee shall notify the Program in writing of:

- a) Any change in control or ownership within fifteen (15) days of the change in control or ownership; the permit and conditions apply in the event of any change in control or ownership of the facility. No permit modification is required in such case; however, in the event of any such change in control or ownership, the permittee shall notify the succeeding owner of the permit and the conditions;
- b) The annual (January 1 through December 31) hours of operation for the concrete batch plant by March 15 every year;
- c) The annual (January 1 through December 31) throughput of sand, gravel, cement, silica fume and fly ash for the concrete batch plant by March 15 every year;
- d) The annual (January 1 through December 31) throughput of gasoline by March 15 every year; and,
- e) The permittee of a source having an excess emission shall provide the Program with the following reports on forms provided by the Program:



- i. **INITIAL REPORT:** The permittee shall file an initial report, no later than the end of the next regular business day after the time of discovery of an excess emission pursuant to 20.11.49.15.A(1) NMAC;
  - ii. **FINAL REPORT:** The permittee shall file a final report, no later than 10 days after the end of the excess emission. If the period of an excess emission extends beyond 10 days, the permittee shall submit the final report to the Program within 72 hours of the date and time the excess emission ceased. This condition is pursuant to 20.11.49.15.A(2) NMAC and 20.11.49.15.C NMAC; and,
  - iii. **ALTERNATIVE REPORTING:** If the facility is subject to the reporting requirements of 40 CFR Parts, 60, 61, and 63 and the federal requirements duplicate the requirements of 20.11.49.15 NMAC, then the federal reporting requirements shall suffice. This condition is pursuant to 20.11.49.15.D NMAC.
6. **Compliance Tests--** Condition 6 has been placed in the permit in accordance with CFR Title 40, Part 60, Subpart A General Provisions, 20.11.41.22 NMAC and 20.11.90.13 NMAC. Compliance will be based on the satisfactory completion of the compliance tests, the timely submittal of the emission unit test results to the Program, and on meeting the emission limits specified in Condition 2.
- a) Compliance tests have not been imposed at this time; however, compliance tests and a testing schedule may be re-imposed (or imposed) if inspections of the source indicate non-compliance with permit conditions or if the previous test showed non-compliance or was technically unsatisfactory. All compliance tests shall be conducted in accordance with EPA methods contained in Appendix A of the CFR, Title 40, Part 60, unless otherwise approved by the Program.
  - d) For all compliance tests, the owner or operator shall notify the Program at least fifteen (15) days prior to the test date and allow a representative of the Program to be present at the test (20.11.41.21 NMAC and CFR Title 40, Subpart A, "General Provisions").
  - e) The permittee shall provide for the Program's approval a written test protocol at least fifteen (15) days prior to the anticipated test date. The protocol shall describe the test methods to be used (including sampling locations), and shall describe data reduction procedures. Any variation from the established sampling and analytical procedures or from facility operating conditions shall be presented with the test protocol for the Program's approval.
  - f) For all compliance tests, the test protocol and compliance test report shall conform to the standard format specified by the Program.
  - g) All compliance testing shall be conducted at ninety (90%) percent of the unit's permitted capacity or greater to demonstrate compliance with the permitted emission limits. Compliance testing at other than 90% production levels shall be performed at the Program's request and/or approval.
  - h) One copy of the compliance test results shall be submitted to the Program Enforcement Section within thirty (30) days after the completion of testing.

**Unit Specific Compliance Testing**

Unit Number	Initial Compliance Test	Frequency of Compliance Test
1, 22, 26	N/A	N/A
2 through 21 and 23 through 25	Not Required*	Not Required*

\* Compliance tests have not been imposed for this unit at this time, but may be reimposed if inspections of the source indicate non-compliance with permit conditions.

7. **Modifications--** Condition 7 has been placed in the permit in accordance with 20.11.41.7.U NMAC, to enable the Program to review proposed changes to the facility which may constitute a permit modification prior to such changes. Compliance will be based on Program inspections and the submittal of a new permit application for any modification.

- a) Any future physical changes or changes in the method of operation which results in an increase in the pre-controlled emission rate may constitute a modification as defined by 20.11.41.7.H NMAC. No modification shall begin prior to issuance of a permit. Modifications or revisions to this permit shall be processed in accordance with 20.11.41 NMAC.
8. **Administrative and Technical Revisions:** Condition 8 has been placed in the permit in accordance with 20.11.41.28.A and B NMAC, respectively, to enable the Program to make administrative or technical revision to a permit. Compliance will be based on the Program inspections, the submittal of the request for an administrative or technical revision and the issuance of the administrative or technical revision before the changes take place.
9. **Compliance Assurance/Enforcement--** All air pollution emitting facilities within Bernalillo County are subject to all applicable Albuquerque/Bernalillo County Air Quality Control Regulations, whether listed in this permit or not.
- a) The issuance of a permit or registration does not relieve the facility from responsibility of complying with the provisions of the Air Quality Control Act, and the laws and regulations in force pursuant to the Act. (20.11.41.18 NMAC).
- b) Any conditions imposed upon the facility as the result of a Construction Permit or any other permit issued by the Program shall be enforceable to the same extent as a regulation of the Board. (20.11.41. 19.D NMAC).
- c) The Program is authorized to issue a compliance order requiring compliance and assessing a civil penalty not to exceed Fifteen Thousand and no/100 Dollars (\$15,000) per day of noncompliance for each violation, commence a civil action in district court for appropriate relief, including a temporary and permanent injunction. (74-2-12 NMSA).
- d) Scheduled and Unscheduled Inspection (74-2-13 NMSA) -- The Program will conduct scheduled and unscheduled inspections to insure compliance with the Air Quality Control Act, and the laws and regulations in force pursuant to the Act, and this Permit, and, upon presentation of credentials:
- i. Shall have a right of entry to, upon, or through any premises on which an emission source is located or on which any records required to be maintained by regulations of the Board or by any permit condition are located;
  - ii. May at any reasonable time have access to and copy any records required to be established and maintained by Regulations of the Board, or any permit condition;
  - iii. May inspect any monitoring equipment and method required by Regulations of the Board or by any permit condition; and,
  - iv. Sample any emissions that are required to be sampled pursuant to Regulation of the Board, or any permit condition.
- e) Any credible evidence may be used to establish whether the facility has violated or is in violation of any regulation of the Board, or any other provision of law. Credible evidence and testing shall include, but is not limited to (20.11.41.26A and B NMAC):
- i. A monitoring method approved for the source pursuant to 20.11.42 NMAC "Operating Permits" and incorporated into an operating permit;
  - ii. Compliance methods specified in the Regulations, conditions in a permit issued to the facility, or other provision of law;
  - iii. Federally enforceable monitoring or testing methods, including methods in CFR Title 40 Parts 51, 60, 61, and 75; and,
  - iv. Other testing, monitoring or information-gathering methods that produce information comparable to that produced by any CFR method and approved by the Program and EPA.

10. **Posting of the Permit**-- Compliance will be based on Program inspections of the facility, which show that a copy of the permit has been posted in a visible location. A copy of this permit shall be posted in a visible location at the plant site at all times. The permit shall be made available to Program personnel for inspection upon request.
11. **Annual Fees**-- Condition 11 has been placed in the permit in accordance with 20.11.2 NMAC to allow the Program to determine compliance with the terms and conditions of the permit. Compliance will be based on the receipt of the annual emissions fee due each year to the Program pursuant to 20.11.2 NMAC. Every owner or operator of a source that is required to obtain a source registration, a Construction permit, an operating permit, or a preconstruction permit shall pay an annual emissions fee pursuant to 20.11.2 NMAC, 20.11.40 NMAC, 20.1.41 NMAC, 20.11.42 NMAC, 20.11.60 NMAC, 20.11.61 NMAC, or 20.11.62 NMAC.

**Facility Wide Fee Pollutants  
(Tons per Year)**

Fee Pollutant	Facility Wide Fee Pollutant Totals in Tons per Year (TPY)
Carbon Monoxide (CO)	2
Oxides of Nitrogen (NO <sub>x</sub> )	3
Particulate Matter (PM <sub>10</sub> )	3
Oxides of Sulfur (SO <sub>x</sub> )	0
Volatile Organic Compounds (VOC)	0
<b>Facility Wide Fee Pollutants Totals (TPY)</b>	<b>8</b>

**II. ADDITIONAL REQUIREMENTS**

1. **Permit Cancellation**-- The Program may cancel any permit if the construction or modification has not commenced within two (2) years from the date of issuance or if, during the construction or modification, work is suspended for a total of one (1) year pursuant to 20.11.41.20.B NMAC.
2. **Department Contact Information**

Application for permit modifications, relocation notices and items listed under **ADDITIONAL REQUIREMENTS** shall be submitted to:

Albuquerque Environmental Health Department  
Air Quality Program  
Permitting Section  
P.O. Box 1293  
Albuquerque, New Mexico 87103

Test protocols and compliance test reports shall be submitted to:

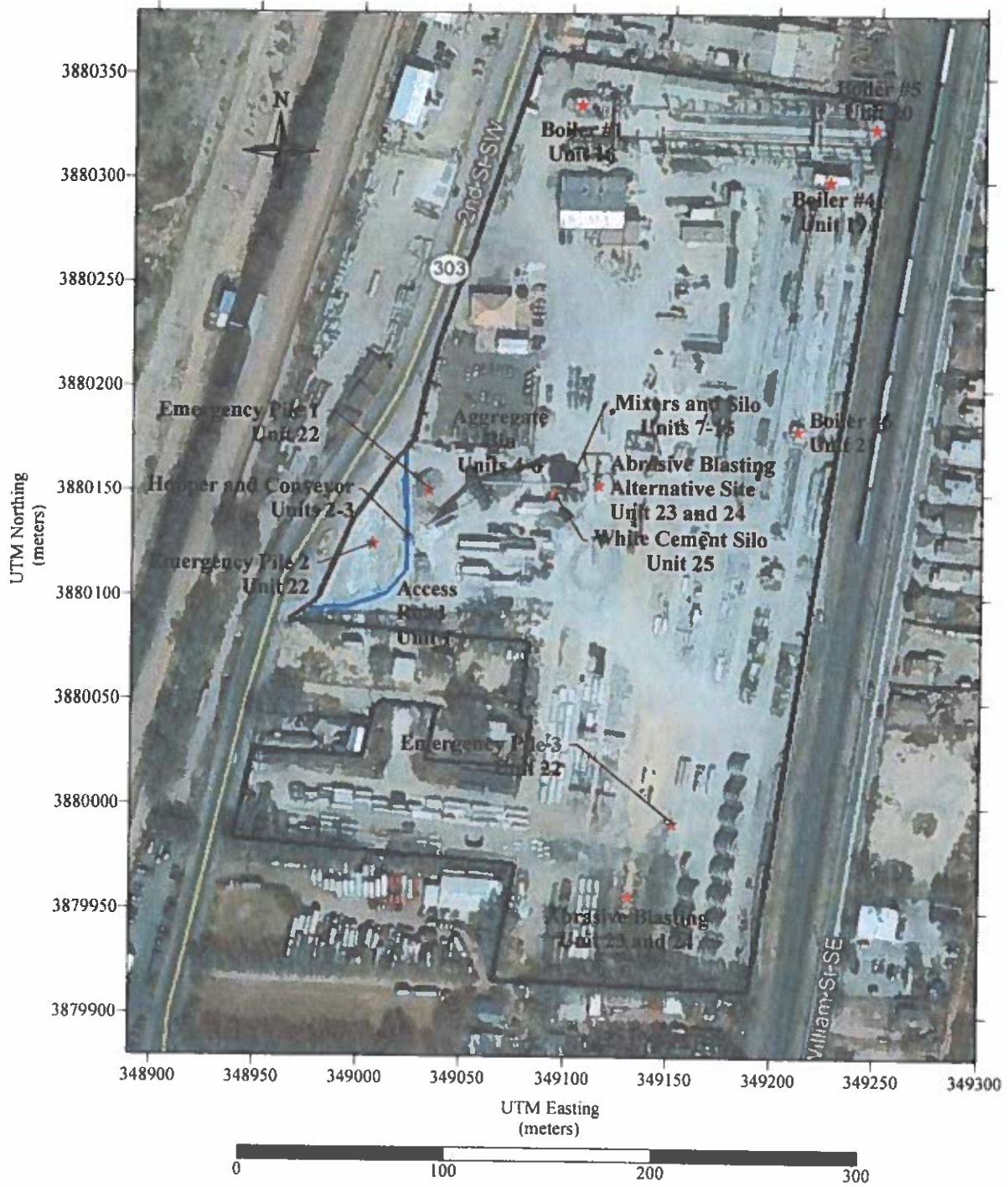
Albuquerque Environmental Health Department  
Air Quality Program  
Attention: Enforcement Supervisor  
P.O. Box 1293  
Albuquerque, New Mexico 87103

All reports shall be submitted to:

Albuquerque Environmental Health Department  
Air Quality Program  
Attention: Compliance Officer  
P.O. Box 1293  
Albuquerque, New Mexico 87103

DRAFT

# Attachment A



**Coreslab Site Layout Overview**